



Southwest Gas[™]
HOLDINGS



INVESTOR OUTREACH

Fall 2026

August 7, 2026

Safe Harbor Statement

Forward-Looking Statements

Unless context otherwise requires, in this presentation, references to “we”, “us” and “our” are to Southwest Gas Holdings, Inc. (NYSE: SWX) (“Southwest Gas Holdings” or the “Company” or “SWX”) together with its current consolidated subsidiaries, which include, among others, Southwest Gas Corporation (“Southwest Gas”, “SWG”, “Utility” or “Natural Gas Distribution” segment), Great Basin Gas Transmission Company (“Great Basin”, “GB”, or “GBGTC”), and Corporate and Administrative (“HoldCo”).

This presentation contains forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Such statements include, without limitation, statements regarding the Company and the Company's expectations or intentions regarding the future and underlying assumptions. These forward-looking statements can often be identified by the use of words such as “will”, “predict”, “continue”, “forecast”, “expect”, “believe”, “anticipate”, “outlook”, “could”, “target”, “project”, “intend”, “plan”, “pursue”, “seek”, “estimate”, “should”, “may”, “potential”, and “assume”, as well as variations of such words and similar expressions referring to the future, and include (without limitation) statements regarding our expectations for our natural gas operations, estimated future capital expenditures, projected rate base growth, O&M per customer expectations, our 2026 financial guidance and expected value drivers, 2026 – 2030 financial guidance and expected value drivers, 2026 financing plan, credit metric targets, expectations with respect to future dividends, estimated timing of rate case filings, approvals and effectiveness of such rates, the Great Basin 2028 Expansion Project and the associated projected demand, capacity, capital expenditures, incremental margin, and investment opportunity, and the future performance of the Company, Southwest Gas Corporation, and Great Basin. A number of important factors affecting the business and financial results could cause actual results to differ materially from those stated in the forward-looking statements. These factors include, but are not limited to, the timing and amount of rate relief, changes in rate design, customer growth rates, the effects of regulation/deregulation, the timing and magnitude of utility optimization opportunities, tax reform and related regulatory decisions, the potential for, and the impact of, a credit rating downgrade, future earnings trends, inflation, increasing interest rates, sufficiency of labor markets and similar resources, seasonal patterns, current and future litigation, the costs and effect of stockholder activism, regulatory approvals for the Great Basin 2028 Expansion Project along with negotiation and execution of binding transportation service agreements and capital construction costs, and the impacts of stock market volatility. In addition, the Company can provide no assurance that its discussions about future operating margin, operating income, COLI earnings, interest expense, and capital expenditures of the natural gas distribution segment will occur. The Company does not assume any obligation to update the forward-looking statements, whether written or oral, that may be made from time to time, whether as a result of new information, future developments, or otherwise.

Forward-looking statements are based on assumptions which we believe are reasonable, based on current expectations and projections about future events and industry conditions and trends affecting our business. However, whether actual results and developments will conform to our expectations and predictions are subject to a number of risks and uncertainties that, among other things, could cause actual results to differ materially from those contained in the forward-looking statements, including without limitation, those discussed under the heading “Risk Factors”, “Management’s Discussion and Analysis of Financial Condition and Results of Operations,” and “Quantitative and Qualitative Disclosure about Market Risk” in the Company's most recent Annual Report on Form 10-K and in the Company's and Southwest Gas Corporation's current and periodic reports, including our Quarterly Reports on Form 10-Q, filed from time to time with the SEC, and other reports that we file with the SEC from time to time.

New factors that could cause actual results to differ materially from those described in forward-looking statements emerge from time to time, and it is not possible for us to predict all such factors, or the extent to which any such factor or combination of factors may cause actual results to differ from those contained in any forward-looking statement. The statements in this presentation are made as of the date hereof, even if subsequently made available on our website or otherwise. We do not assume any obligation to update the forward-looking statements provided to reflect events that occur or circumstances that exist after the date on which they were made.

Non-GAAP Measures

This presentation contains financial measures that have not been calculated in accordance with accounting principles generally accepted in the U.S. (“GAAP”). Management uses these non-GAAP measures internally to evaluate performance and in making financial and operational decisions. Management believes that its presentation of these measures provide investors greater transparency with respect to its results of operations and that these measures are useful for a period-to-period comparison of results. Management also believes that providing these non-GAAP financial measures help investors evaluate the Company's operating performance and business trends in a way that is consistent with how management evaluates such performance.

We do not provide a reconciliation of forward-looking Non-GAAP Measures to the corresponding forward-looking GAAP measure due to our inability to project special charges and certain expenses.

Table of Contents

SWX at a Glance	pg. 04
Why SWX? Compelling Investment Thesis	pg. 05
Advancing SWX's 2026 Strategic Priorities	pg. 06
Delivering Strong Results	pg. 07
Track Record of Prudent Capital Expenditures	pg. 08
Commitment to Strong Investor Returns	pg. 09
2026 and Forward-Looking Financial Guidance	pg. 10
Financial Guidance Drivers and Assumptions	pg. 11
Growth and Economic Expansion	pg. 12
AZ and NV Economic Snapshot	pg. 13
Economic Impact of Semiconductor Manufacturing & Data Centers	pg. 14
Great Basin 2028 Expansion Project Overview	pg. 15
5-Year SWG Capital Plan	pg. 16
Regional Housing Development	pg. 17
Large Volume Customer Updates	pg. 18
Nevada Triennial Resource Plan	pg. 19
Opportunities for Alternative Ratemaking in NV and AZ	pg. 20
2026 Arizona Rate Case	pg. 21
2026 Nevada Rate Case	pg. 22
Regulatory Update – California	pg. 23
Regulatory Update – GBGTC	pg. 24
2026 Financing Plan	pg. 25
Summary of Gas Cost Balances and Recovery Mechanisms	pg. 26
Balance Sheet Strength	pg. 27

Utility Optimization Progress	pg. 28
Cost Management (O&M)	pg. 29
Common Stock Dividend Information	pg. 30
Positioned to Deliver Significant Stockholder Value	pg. 31
Southwest Gas Holdings and Corporation History	pg. 33
Stable Customer Base	pg. 34
Regulatory Framework	pg. 35
Regulatory Jurisdictions	pg. 36
Regulatory Commissioners	pg. 37
Most Recent GRC Outcome - AZ	pg. 38
Most Recent GRC Outcome – NV	pg. 39
Select Recent Regulatory Activity	pg. 40
Affordability	pg. 41
Natural Gas Affordability Advantage	pg. 42
Operating Cash Flows & Liquidity	pg. 43
Strong Credit Profile	pg. 44
Debt Maturity Profile of SWX and SWG	pg. 45
Best-In-Class Governance	pg. 46
Safety and Damages Performance	pg. 47
System Reliability and Integrity	pg. 48
Customer Satisfaction	pg. 49
Environmental Information	pg. 50
Community Giving	pg. 51
Workforce Highlights	pg. 52
Non-GAAP Measures	pg. 53
Non-GAAP Measures	pg. 54
Non-GAAP Measures	pg. 55

SWX at a Glance



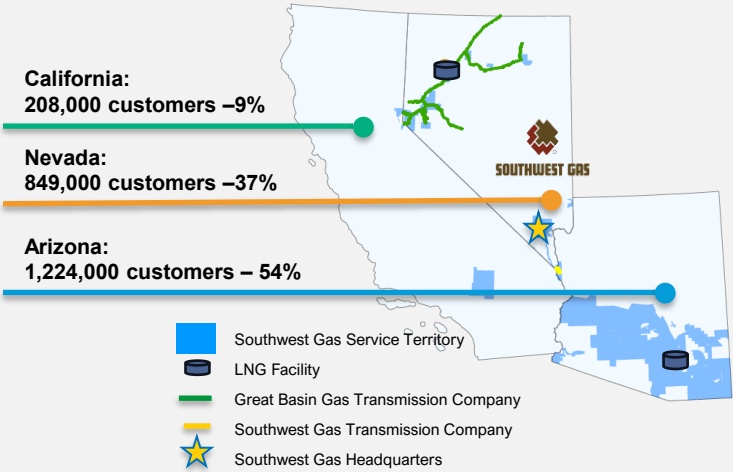
Corporate Overview:

Southwest Gas Holdings, Inc. (NYSE:SWX), through its primary operating subsidiary, Southwest Gas Corporation, engages in the purchasing, distributing and transporting of natural gas for its customers. Southwest Gas Corporation is a dynamic energy company committed to exceeding the expectations of over 2 million customers in Arizona, Nevada and California by providing safe, reliable, and affordable service while pursuing innovative sustainable energy solutions to fuel the growth in its communities.

Southwest Gas Corporation Financial Snapshot¹:

2025 Revenue: \$1.9 billion
2025 Adj. Net income: \$284 million²
2025 Estimated Rate Base: \$6.7 billion³

2,281,000
Total Customers Served¹



A Premier, Fully Regulated Natural Gas Business

SWX

- » Fully focused on executing the business plan of Southwest Gas
- » Exceptional balance sheet flexibility and investment grade credit ratings

SWG

- » Providing safe, reliable, and affordable natural gas service
- » Positive regulatory developments and strong organic rate base growth
- » ~1.0% net customer growth rate over the last twelve months¹
- » Optimizing the utility to deliver value
- » Capital expenditure plan supported by strong economic and customer growth throughout service areas
- » Strong market demand from Northern Nevada positions Great Basin's expansion to drive substantial growth and enhance long-term returns
- » Well positioned to continue delivering sustainable energy options for our customers

Notes:

1. As of December 31, 2025
2. Adjusted SWG net income for the twelve months ended December 31, 2025, adjusts for state income tax apportionment associated with certain one-time events. See "Non-GAAP Measures" for more information and for full reconciliations of our non-GAAP financial measures
3. Rate base amounts reflect estimated total investment in facilities to provide utility service, less estimated retirements, depreciation, and deferred taxes plus working capital as of 12/31/2025. This is different than our authorized rate base, which is the rate base approved by our regulatory bodies in our most recent rate cases and that is reflected in current rates

Why SWX? Compelling Investment Thesis



A premier, fully regulated natural gas business



Safe, reliable, and affordable fully regulated natural gas service with \$6.7 billion in rate base¹; fully decoupled rates in all jurisdictions

Constructive regulatory compact supporting predictable, long-term organic rate base growth and timely recovery of prudent investments with favorable demand dynamics in diversified geographic footprint

2026-2030 capital plan focused on long-term safety and reliability of pipeline system funded utilizing bond issuances, minimal SWX ATM³ equity issuances and SWX leverage capacity. Targeting 50/50 capital structure at SWG

Great Basin 2028 Expansion Project is expected to enhance SWX's earnings profile - anticipated capital investment opportunity of \$2.3 billion and \$270 - \$300 million of anticipated incremental margin

Strong and predictable earnings growth, improving ROEs, and stable cash flows – SWX EPS CAGR 12.0%-14.0% and rate base CAGR 9.5%-11.5% (2026 – 2030; base year of 2025)²

Exceptional balance sheet and financial flexibility with optionality to execute strategic opportunities with no equity issuances anticipated in 2026

Competitive and sustainable dividend reflecting confidence in long-term cash generation and commitment to delivering stockholder returns

Partnership-driven approach with stakeholders to advance emerging energy technologies and innovative natural gas solutions

Attractive Rate Base Growth⁴
(\$ in billions)



No equity needs anticipated in 2026 with balance sheet capacity to limit equity needs while funding \$6.3 billion 2026-2030 capital plan²

Notes: See "Non-GAAP Measures" for more information and for full reconciliations of our non-GAAP financial measures.

1. Rate base eligible assets estimated as of December 31, 2025 2. 2026 and long-term guidance ranges reaffirmed as of August 5, 2026, long-term guidance metrics are based on \$1.7 billion of incremental capital related to the Great Basin 2028 Expansion Project over the five-year period and do not reflect the updated \$2.3 billion capital estimate 3. At-the-market ("ATM") 4. Rate base amounts reflect estimated total investment in facilities to provide utility service, less estimated retirements, depreciation, and deferred taxes plus working capital as of 12/31 of each year depicted. This is different than our authorized rate base, which is the rate base approved by our regulatory bodies in our most recent rate cases and that is reflected in current rates 5. 2026E rate base assumes CapEx at 2026 guidance (~\$1.25 billion). Rate base eligible assets estimated as of the end of each period presented

Advancing SWX’s 2026 Strategic Priorities

2026 Utility and Regulatory Strategy

AZ Rate Case Filing (<i>requesting formula rates</i>)	☒	1Q 2026
AZ SIM Filing (<i>\$50 million capital tracker</i>)	☒	1Q 2026
NV Rate Case Filing	☒	1Q 2026
CA Rate Case Approval Excluding Cost of Capital	☒	2Q 2026
NV Triennial Resource Planning Approval	☒	2Q 2026
CA Rate Case Cost of Capital	☐	3Q 2026
NV Rate Case Approval	☐	4Q 2026

Great Basin 2028 Expansion Opportunity

Receive FERC ¹ Pre-File Approval	☒	1Q 2026
Finalized Project Design Supporting 1.0 Bcf ² of Contracted Demand	☒	2Q 2026
File FERC CPCN ³	☐	4Q 2026
Environmental Impact Statement	☐	1Q – 4Q 2026

2026 Financing Plan

Extension of Existing Shelf Registration	☐	4Q 2026
SWG Bond Issuance (as needed to support liquidity and capital allocation priorities)	☐	2H 2026
No Anticipated Equity Issuances ⁴	☐	1Q – 4Q 2026

Notes: Checkmark denotes items that have been completed

1. Federal Energy Regulatory Commission ("FERC")

2. Billion cubic feet ("bcf")

3. Certificate of Public Convenience and Necessity ("CPCN")

4. Excluding equity issuances via Dividend Reinvestment Plan, SWX expects to fully fund dividend with no SWG support, ~\$200 million equity infusion from SWX to SWG expected

Delivering Strong Results – 2Q 2026 Update



Finished the quarter with nearly **\$270.5 million** in consolidated cash and cash equivalents and nearly **\$1.0 billion** in available liquidity

Corporate and administrative expenses for the second quarter of 2026 reflects **\$8.6 million** lower interest expense related to repayment of all debt outstanding throughout the same period in 2025 and **\$2.6 million** higher other income driven by higher interest income.



Second quarter 2026 adjusted net income of **\$31.0 million**, a **\$2.6 million** decrease compared to adjusted net income in the same period of the prior year¹

~1% net customer growth rate over the last 12 months as of June 30, 2026

AZ regulatory strategy: Current general rate case requesting to increase revenues by approximately \$101 million with rates anticipated to become effective April 2027 – the filing also requested formula rates with an Annual Rate Adjustment Mechanism

NV regulatory strategy: Current general rate case requesting to increase revenues by approximately \$74 million with rates anticipated to become effective October 2026 – [Rulemaking process with regard to alternative ratemaking in NV expected to be finalized in 2026]

CA regulatory strategy: Received approval on the non-cost-of-capital components of general rate case; final decision expected in August

0.6% decline in year to date June 30, 2026 operations and maintenance (“O&M”) expense when compared with the same period in 2025

Continued commercial momentum for the Great Basin 2028 Expansion Project, with binding precedent agreements (“BPAs”) now totaling approximately 1 Bcf per day, demonstrating strong customer demand



Notes:

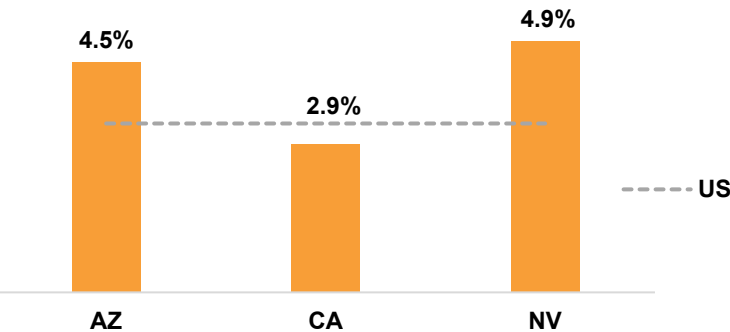
1. Historically, Natural Gas Distribution segment operating results have corresponded to the operating results of Southwest Gas Corporation. However, for three months ended June 30, 2026 the amounts reported differ from Southwest Gas Corporation due to the revision described in the quarterly report on Form 10-Q for the period ending June 30, 2026
2. See page 15 for additional detail

Track Record of Prudent Capital Expenditures

Strong Rate Base Growth Driven by Capital Spending in Support of the Growing Communities we Serve

Regional Economic Growth

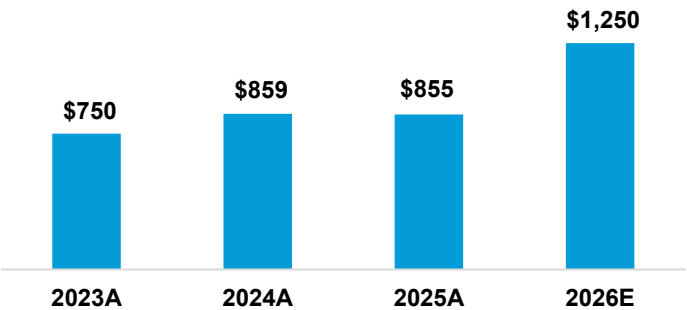
5 Yr. Real GDP¹ CAGR in SWG's Service Territory has Outpaced the US Economy's Growth (2020-2025)



Capital Expenditures²

(\$ in millions)

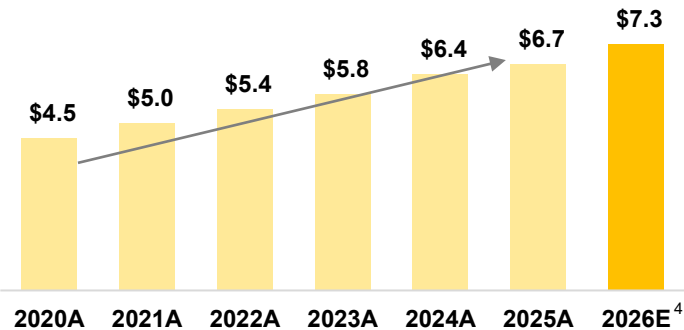
Estimating ~\$6.3 billion capital expenditures (2026 – 2030)⁷



Strong Rate Base³ Growth

(\$ in billions)

5 Yr. Rate Base CAGR ~8% (2020-2025)



Focused on Safety & Reliability and Supporting New Customer Growth

50%
in Safety & Integrity Mgmt.⁵

30%
in New Business⁵

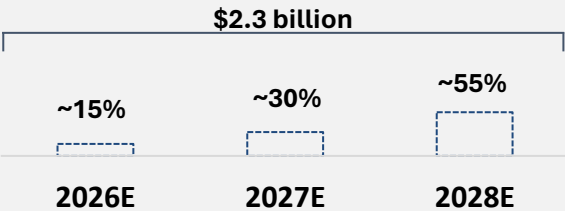
Southwest Gas has an obligation to serve new customers and has realized attractive returns on its investment in new business capital spending over the last 5 years

Returns on New Business Capital Expenditures in line with Returns on Overall Capital Profile

Industry Leading Customer Satisfaction

#1 for Residential Customer Satisfaction among Large Gas Utilities in the West 6 years in a row⁶

Expected Great Basin 2028 Expansion Project Capital Spending



Sources: Bureau of Economic Analysis, Company Filings

1. 2020 – 2025 chained dollar series

2. On an accrual basis, 2023A, 2024A, and 2025A include approximately \$7, \$11, and \$15 million, respectively, that was recorded in Deferred charges and other assets.

2026E includes approximately \$30 million that would be recorded in Deferred charges and other assets.

3. Rate base amounts reflect estimated total investment in facilities to provide utility service, less estimated retirements, depreciation, and deferred taxes plus working capital as of 12/31 of each year depicted. This is different than our authorized rate base, which is the rate base approved by our regulatory bodies in our most recent rate cases and that is reflected in rates

4. 2026E rate base assumes CapEx at 2026 guidance (~\$1.25 billion). Rate base eligible assets estimated as of the end of each period presented

5. Percentages based on SWG's 5-year distribution capital program of ~\$4.6 billion in spending between 2026 – 2030

6. For J.D. Power 2025 award information, visit [jdpower.com/awards](https://www.jdpower.com/awards)

7. 2026 and long-term guidance ranges reaffirmed as of August 5, 2026, long-term guidance metrics are based on \$1.7 billion of incremental capital related to the Great Basin 2028 Expansion Project over the five-year period and do not reflect the updated \$2.3 billion capital estimate

Commitment to Strong Investor Returns

1

Regulatory Strategy

- » Strong execution of rate case strategy
- » Collaborative regulatory relationships supporting constructive outcomes

Strong Organic Growth

- » Consistent residential and small commercial customer growth
- » Continued expansion from large commercial and industrial customers

3

2

Utility Optimization

- » Efficient capital investment aligned with rate case recovery
- » Disciplined cost management

Strengthened Balance Sheet

- » Targeting balance 50 / 50 capital structure
- » Strong operating cash flows supporting funding needs
- » Solid investment grade credit profile

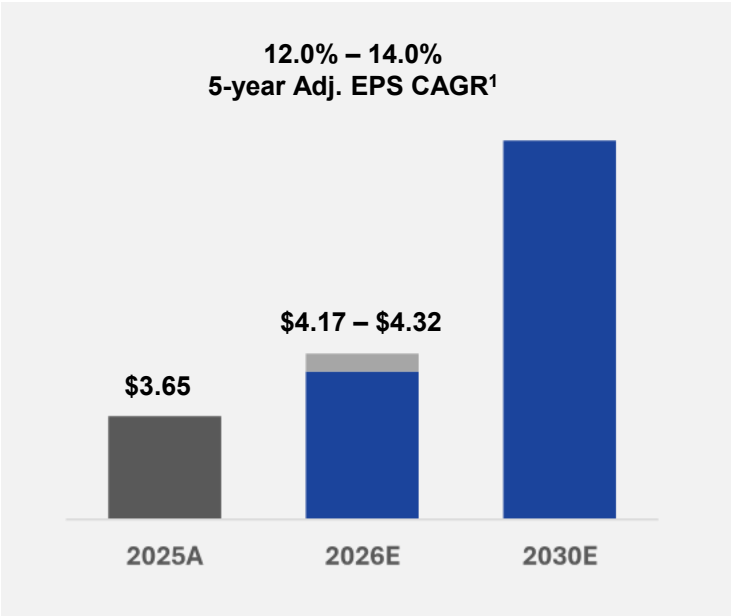
4

**Strategic priorities align
with long-term ROE
enhancement**

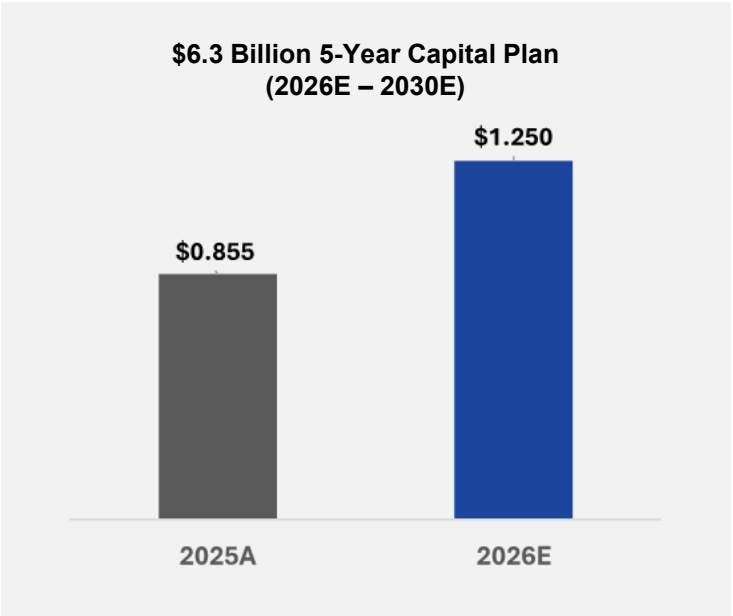


2026 and Forward-Looking Financial Guidance

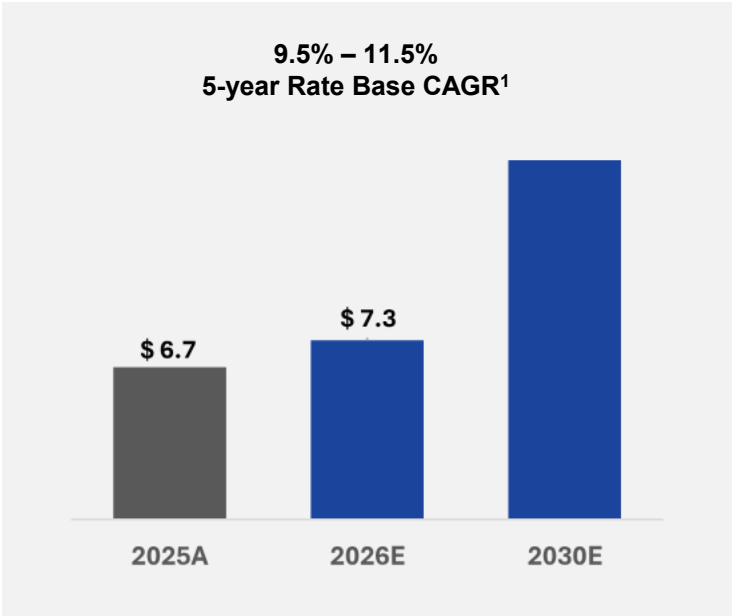
Reaffirming 2026 and long-term guidance metrics that include assumptions for alternative rate making in AZ and NV, and the Great Basin 2028 Expansion Project⁴



ADJ. SWX EPS GUIDE³ (\$ / share)
Reaffirming 2026 SWX EPS from continuing operations guidance.



SWX CAPEX GUIDE² (\$ in billions)
Long-term capital plan driven by safety, maintenance, and new business spending at the Utility; as well as the projected incremental Great Basin 2028 Expansion project (expected in-service late 2028)⁴.



RATE BASE GUIDE (\$ in billions)
5-year rate base CAGR includes Great Basin 2028 Expansion Project⁴, run-rate Utility rate base growth expected to be about 7% over the same period.

Notes: As of August 5, 2026, Illustrative charts not to scale

1. 2025 base year: earnings per share from continuing operations (\$3.65 per share) and rate base (\$6.7 billion)
2. 2025A and 2026E include approximately \$15 million and \$30 million that would be recorded in Deferred charges and other assets, respectively.
3. Adjusted net income from continuing operations and adjusted EPS from continuing operations for the twelve months ended December 31, 2025, adjust for state income tax apportionment associated with certain one-time events. See "Non-GAAP Measures" for more information and for full reconciliations of our non-GAAP financial measures

4. Long-term guidance metrics are based on \$1.7 billion of incremental capital related to the Great Basin 2028 Expansion Project over the five-year period and do not reflect the updated \$2.3 billion capital estimate

Financial Guidance Drivers and Assumptions

20262027202820292030

Net Income Drivers

	AZ and NV Filings	Potential AZ and NV Tracking Periods	FERC Filing CA Filing AZ & NV Alternative Rate-making Adjustments
Margin	Assuming rate case outcomes in line with historical experience		
	~1.4% Annual Net Customer Growth		
O&M	Targeting flat O&M on a per customer basis (excluding non-service pension costs)		
Other Income	~\$6-7 million COLI; assumes normal natural gas price fluctuations using current forward pricing curves Expected AFUDC ² rate of 7%		
Income Taxes	Expect NOL ¹ utilization to minimize cash tax payments (expected effective tax rate in the high teens)		
Interest Expense	Expect future bond issuances using forward corporate debt curves Expected AFUDC rate of 7%		

Financing Assumptions

Debt / Equity Assumptions	Assumes modest equity issuance utilizing ATM program combined with utilizing HoldCo leverage capacity to fund the Great Basin 2028 Expansion Project ⁷ , targeting 50%/50% equity/debt ratio at SWG, while expecting a sizable buffer above current SWX downgrade threshold, in conjunction with currently communicated dividend policy
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Notes:

- 1. Net Operating Loss ("NOL")
- 2. Expected Allowance for Funds Used During Construction ("AFUDC") rate: ~7%
- 3. Long-term guidance metrics are based on \$1.7 billion of incremental capital related to the Great Basin 2028 Expansion Project over the five-year period and do not reflect the updated \$2.3 billion capital estimate

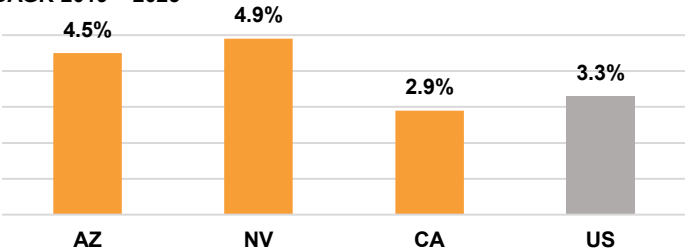
Growth and Economic Expansion

Exceptional Customer Growth Fueled by Economic Development in SWG's Service Territory

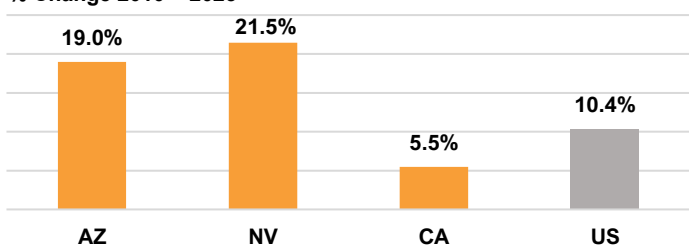
Strong Macroeconomic Tailwinds to Support Strong Growth Profile

SWG has helped fuel regional economic development...

5-Year Real GDP CAGR 2019 – 2025

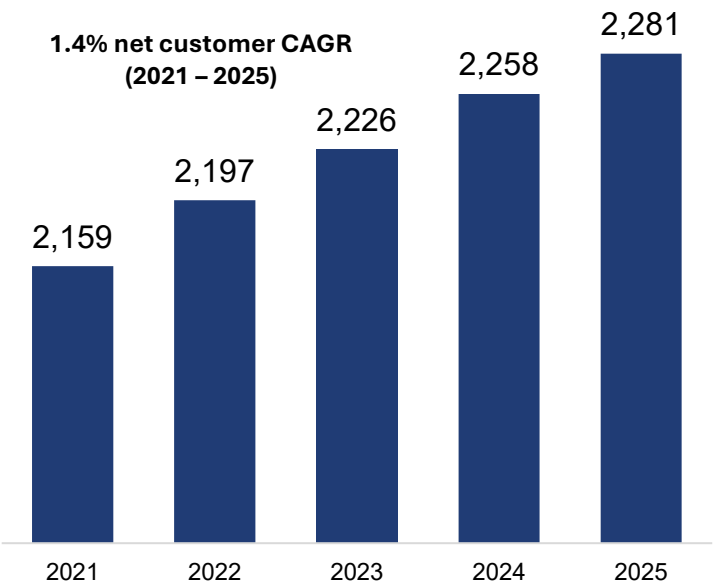


Population Growth % Change 2010 – 2025



... and growth is expected to continue in the areas we serve

SWG Net Customer Growth (in thousands)



Strong Economic Growth Across Service Areas

- » From 2026 to 2031, projected population growth of 4.97% in Arizona and 4.70% in Nevada, compared to the 2.58% average growth in the US¹



Sources: Bureau of Economic Analysis, FRED, S&P Global Capital IQ
1. S&P Global Capital IQ

AZ & NV Economic Snapshot

Arizona



AZ Large Customer Account Activity



EV's/Batteries

Lucid Motors, American Battery, Scion Power



Semiconductors & Technology

NXP Semiconductors, TSMC, Intel, Amkor Technologies, Air Liquide



Industrial/Manufacturing

Procter & Gamble, Nestle, Gold Bond Building Products, Kohler, EFP



Hospitals/Resorts

Banner Health, Mayo Clinic, Vai Resorts, Desert Diamond's Far West Casino

Nevada



NV Large Customer Account Activity



Resorts/Tourism

Durango Station, Edgewood Villas, Dream LV, Center Strip, Waldorf, Mirage



Warehouse & Logistics

Apex Solo Mtn, Apex Central, El Dorado Industrial, Northern Nevada Industrial Center, Mark IV Capital



Entertainment/Sports

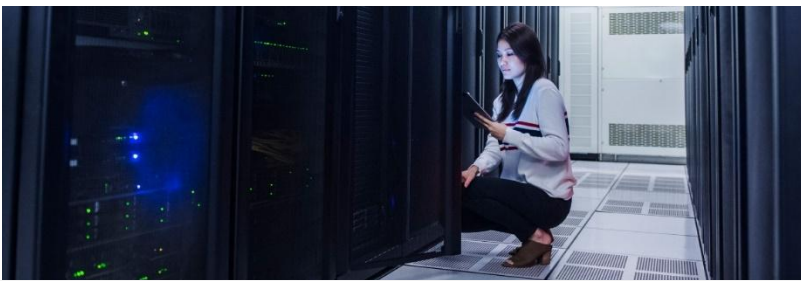
MSG Sphere, Formula 1, Showcase V, Oakland A's



Mining & Industrial

Crown Holdings, Am Lithium, Rose A Farms, Komatsu, Minden Mill Distillery

Economic Impact of Semiconductor Manufacturing & Data Centers

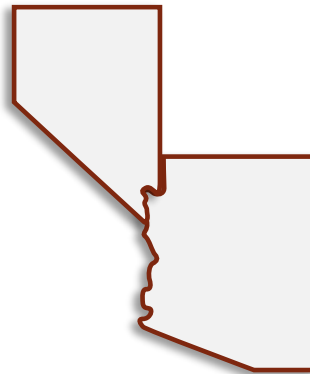


- » Arizona and Nevada are high-potential areas for data center growth
- » How might Southwest Gas stand to benefit from additional data center economic activity?



Electric infrastructure constraints driving potential interstate pipeline expansion inquiries

AI data center power demands substantially larger than traditional data centers



We believe that in Arizona and Nevada

- » Regulatory framework exists to support these prospective customers
- » Potential returns commensurate with authorized rate of return
- » Infrastructure additions could help support additional economic and development activity
- » Around 30 different data center projects are at various stages of development

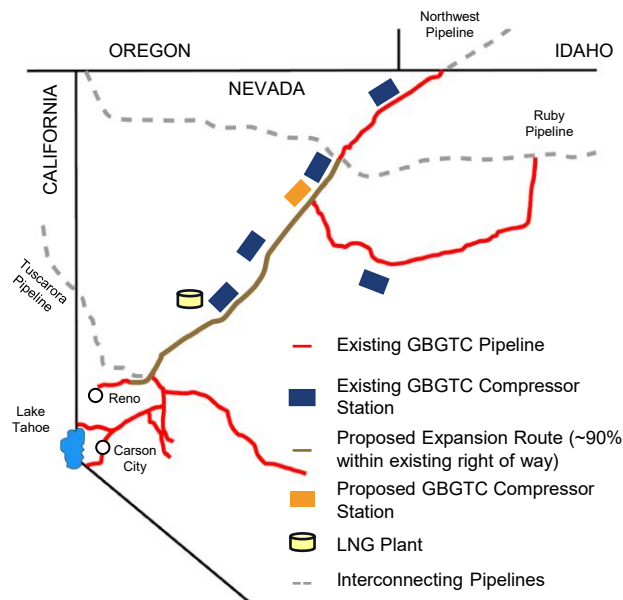
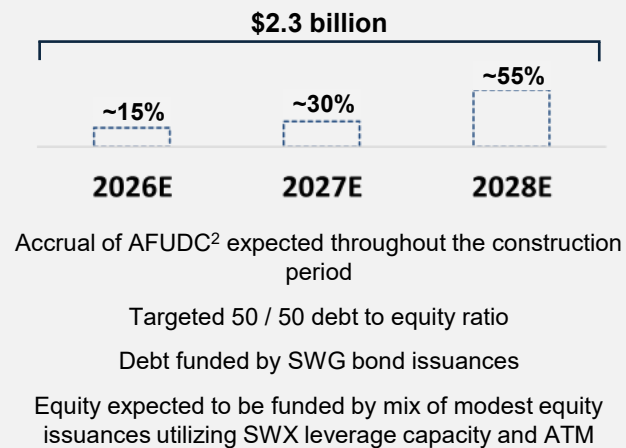
Great Basin 2028 Expansion Project Overview

2028 Brownfield Expansion Project Highlights:

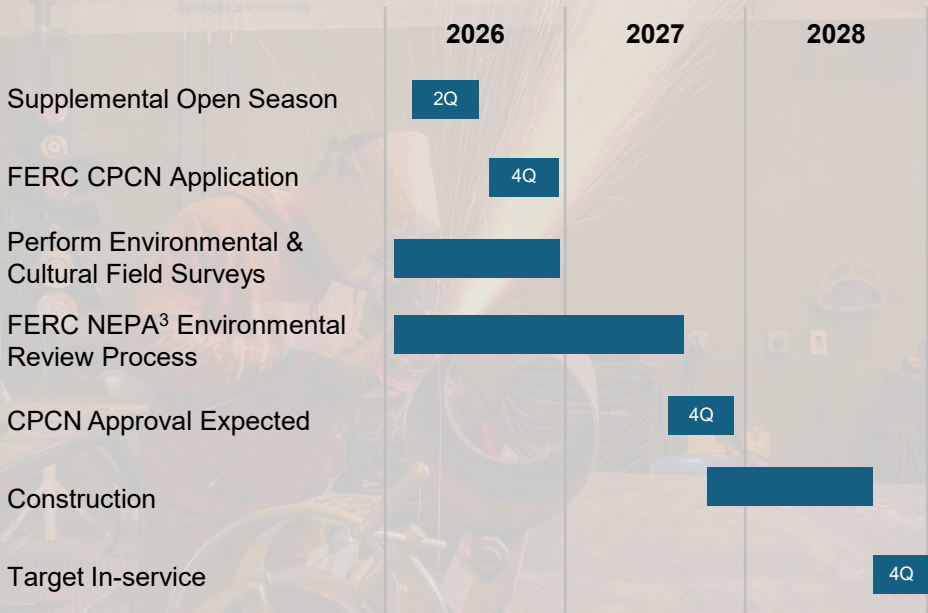
- Executed binding precedent agreements for 2028 in-service date
 - **Incremental capacity under contract:** 1.0 bcf¹/day (received surety)
 - **Estimated incremental capital investment:** ~\$2.3B
 - **Estimated incremental margin:** ~\$270M - \$300M annually (following in-service)
 - **Designed capacity:** 2.0 bcf¹/day (further potential capacity increases through compression)

Anticipated Capital Shaping & Financing

Capital expenditures for the 2028 Expansion Project are expected to be deployed over time.



Expected Project Schedule for 4Q 2028 In-service Date



Notes: [2028 Great Basin Expansion Press Release](#)

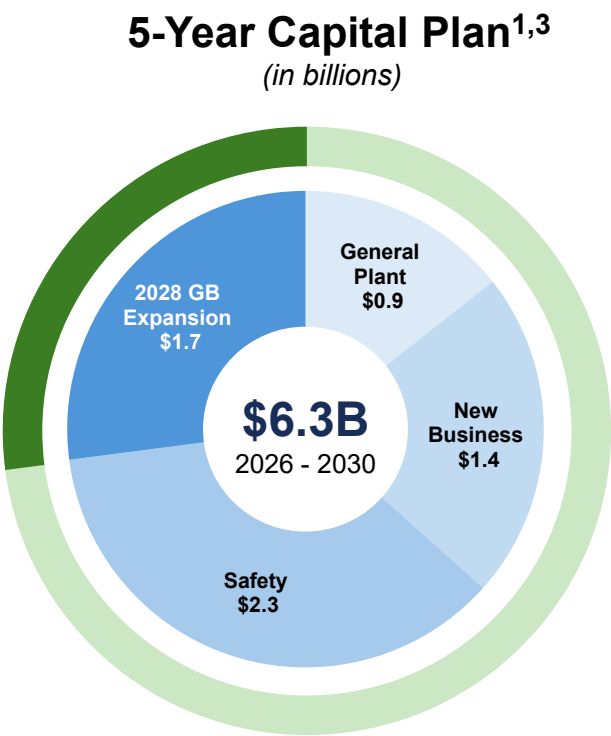
1. Billion cubic feet ("bcf")
2. Expected Allowance for Funds Used During Construction ("AFUDC") rate: ~7%
3. National Environmental Policy Act ("NEPA")

5-Year SWG Capital Plan

\$6.3 billion five-year capital plan supports rate base growth through 2030 with 73% of investment expected at SWG and 27% expected at Great Basin⁷

2026 Capital Plan^{1,2} (in millions)

General Plant	\$175
New Business	\$275
Safety	\$475
2028 GB Expansion Project	\$325
Total	\$1,250



5-Year Rate Base Growth¹ (in billions)

Southwest Gas GB 2028 Expansion Project Incremental Rate Base⁴

8.3% Historical 5-year Rate Base CAGR⁵
9.5% – 11.5% Expected 5-year Rate Base CAGR⁶

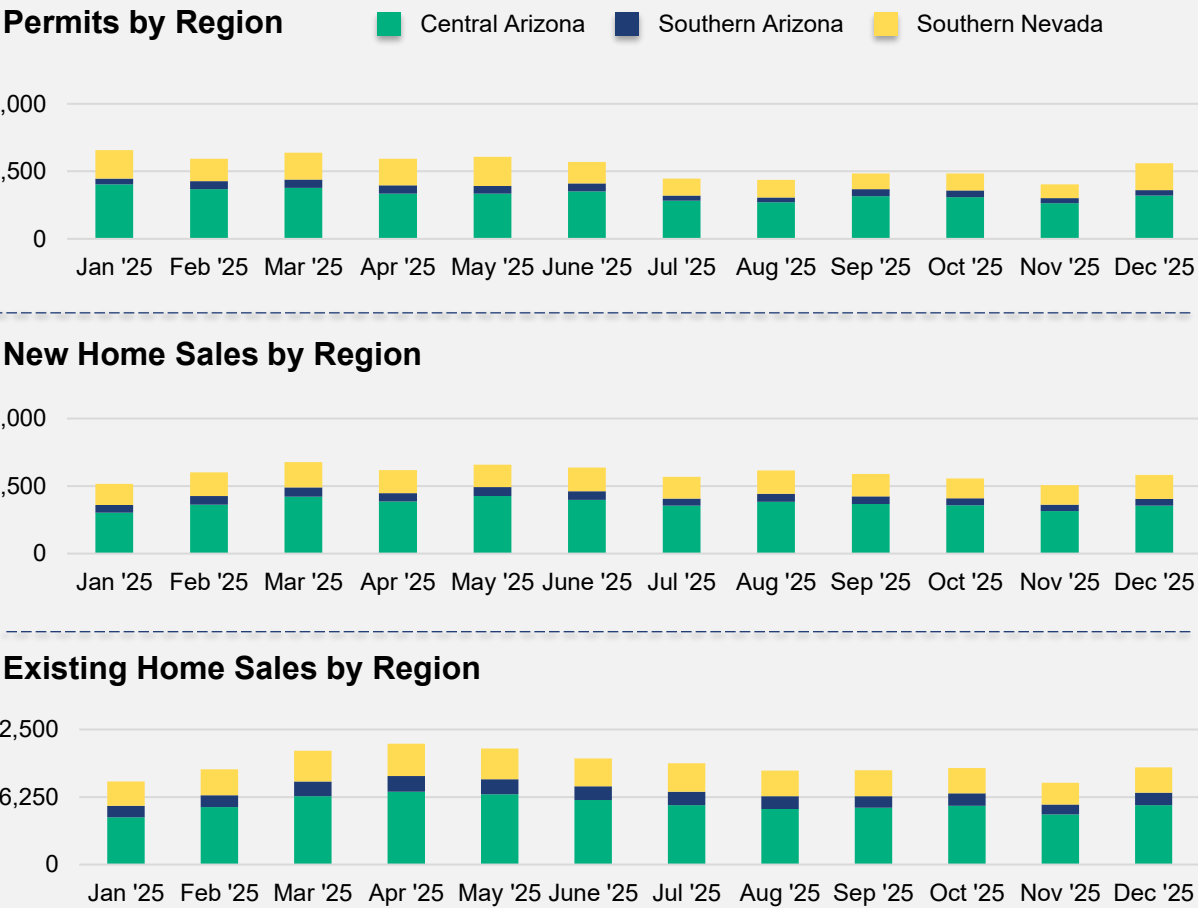


1. Amounts broken out below are approximate and could change based on business needs and underlying project timing
2. Includes approximately \$30 million that would be recorded in Deferred charges and other assets
3. Includes approximately \$190 million that would be recorded in Deferred charges and other assets

4. Great Basin's rate case approved in 2025 included \$191 million of total rate base at the entity
5. 2020A – 2025A historical 5-year rate base CAGR
6. 2025A – 2030E 5-year rate base CAGR

7. Long-term guidance metrics are based on \$1.7 billion of incremental capital related to the Great Basin 2028 Expansion Project over the five-year period and do not reflect the updated \$2.3 billion capital estimate

Regional Housing Development



Large Volume Customer Updates



AMPS Solar (Hesperia, CA)

AMPS Solar, a leading solar panel manufacturer operating a state-of-the-art facility in Hesperia, CA, specializes in producing UL-listed and CEC-certified panels for residential, commercial, and utility-scale markets. The company has partnered with Southwest Gas to provide natural gas service for a new 750-kW generator that will supply supplemental power to the facility.

- » The initial project phase includes a 750-kW natural gas-fired generator to provide supplemental power supporting manufacturing operations, improving reliability, and increasing facility production capacity.
- » Southwest Gas completed the installation of the necessary gas infrastructure and service. Initiation of gas service is anticipated for QT3 2026.
- » AMPS Solar plans to further expand its manufacturing operations footprint by bringing additional solar panel component production in-house, reducing reliance on imported materials. This expansion includes additional natural gas-fired generation.
- » The project is expected to create hundreds of renewable energy jobs across California while strengthening domestic solar manufacturing capacity.

Peoria Innovation Core 2 (Peoria, AZ)

Peoria Innovation Core 2 is a master-planned advanced manufacturing and technology corridor, located near Loop 303 and Lake Pleasant Parkway. The development is designed to attract semiconductor, aerospace, advanced manufacturing, and technology investments, while leveraging proximity to TSMC and the growing Arizona semiconductor ecosystem.

- » Amkor Technology selected Peoria Innovation Core 2 for its advanced semiconductor packaging and testing facility.
- » The project is expected to bring approximately \$2 Billion in capital investment to the area, while creating 2,000 high-quality jobs, establishing Amkor as the anchor tenant in Innovation Core and further strengthening Arizona's semiconductor supply chain.
- » Southwest Gas is constructing natural gas facilities to support both Amkor's advanced semiconductor packaging/testing facility and future development within Peoria Innovation Core 2.
- » The project represents a significant long-term growth opportunity, with additional natural gas demand expected from supporting manufacturers, utility infrastructure, and future technology-focused tenants.

Nevada Triennial Resource Plan

Nevada Gas Resource Plan required by Senate Bill 281, filed September 2025 and approved in April of 2026

Prudency pre-determinations for ~\$186 million of capital investment:
To ensure increased energy demand is met, respond to economic growth, and fortify safety and system reliability

Plan Outlines:

- » Anticipated demand for natural gas
- » Estimated cost of supplying natural gas
- » Long-term gas supply
- » Sources of planned acquisitions of natural gas
- » Identification of mix of supply
- » Demand side management programs

Capital Investment Opportunities:

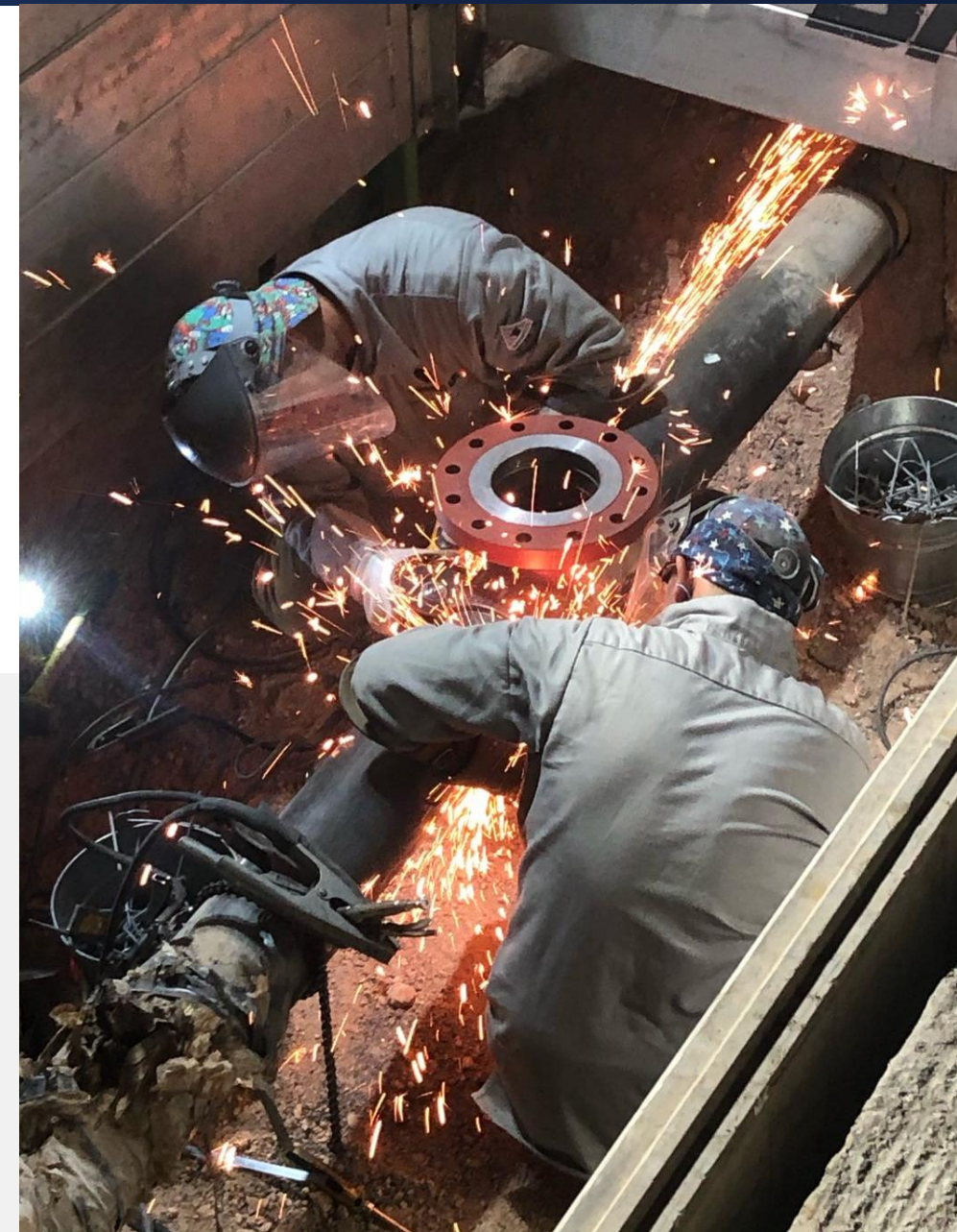
Extension facilities

System integrity projects

Distribution integrity management projects

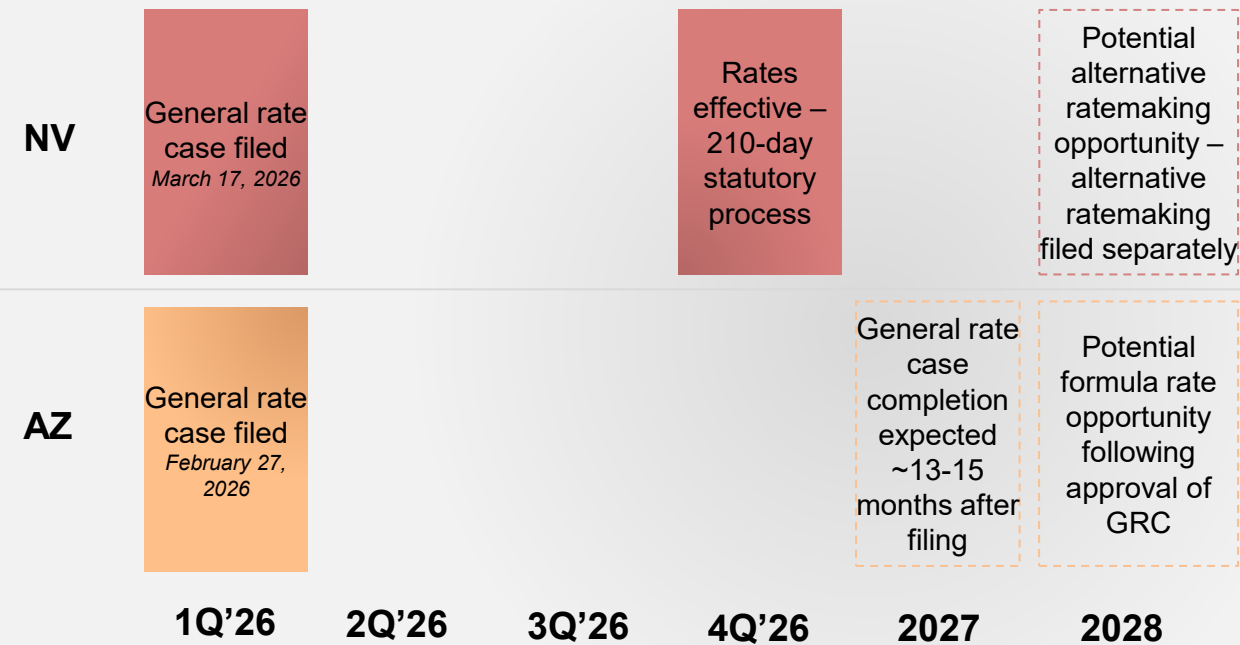
Transmission integrity management projects

Customer owned yard line replacement program



Opportunities for Alternative Ratemaking in Nevada and Arizona

Arizona and Nevada Rate Case Roadmap



NV SB 417

In June of 2025, Governor Lombardo signed Senate Bill 417 (“SB 417”), allowing alternative ratemaking plans in Nevada

AZ Policy Statement

In December of 2024, the ACC voted to adopt a Policy Statement allowing regulated utilities to propose a formula rate plan in future rate cases for the ACC’s consideration



Southwest Gas’ regulatory strategy does not depend on any single outcome related to alternative ratemaking in Nevada and Arizona giving us multiple credible paths to achieve our objectives regardless of how individual cases unfold or how the political and regulatory environments might evolve.

* Formal rulemaking workshops to implement SB 417 began in Nevada in October 2025; comment period on updated draft proposed regulations April – May 2026 (Docket No. 25-07006)

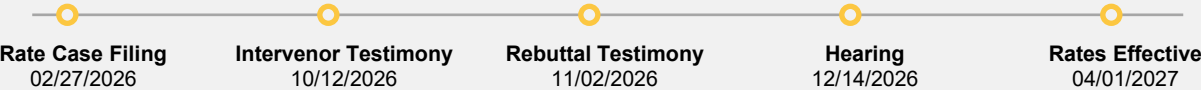
2026 Arizona Rate Case

Arizona Rate Case Filing Summary

In February 2026, Southwest Gas filed a rate case requesting a revenue increase of approximately \$101 million with rates anticipated to become effective by April 2027.

	Southwest Gas Request ¹
Actual Equity Ratio	50%
ROE	10.25%
Fair Value Return on Rate Base	0.20%
Rate Base	\$3.9 billion (~\$705 million increase)
Post-Test Year Rate Base Adjustments ²	12 months (~\$366 million)
Revenue Increase	~\$101 million
Expected Bill Impact	~\$5.00 / month

Procedural Schedule



Notes:

1. Docket Number: G-01551A-26-0018, which can be viewed on the Arizona Corporation Commission website

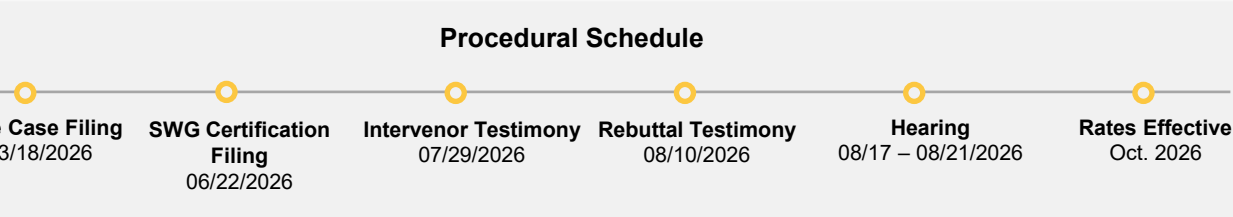
2. Test year date: twelve months ended 11/30/2025; Post-test-year date: twelve months ended 11/30/2026

2026 Nevada Rate Case

Nevada Rate Case Filing Summary

In March 2026, Southwest Gas filed a rate case requesting a revenue increase of approximately \$74 million² with rates anticipated to become effective October 2026.

	Southwest Gas Request ¹	Staff Position	BCP ³ Position
Actual Equity Ratio	50.05%	51.35%	50.00%
ROE	10.0%	9.3%	9.3%
Rate Base	\$2.4 billion (~\$391 million increase)	\$2.3 billion	\$2.3 billion
Revenue Increase	~\$74 million ²	~\$37 million	~\$40 million
Expected Bill Impact	~\$6.00 – \$7.00 / month		



Senate Bill 417 Rulemaking Update

- » January 2026:
 - » Meet and confer held
 - » SWG filed comments and updated draft proposed regulations
- » February 2026
 - » All parties filed comments on draft proposed regulations
 - » Workshop before Hearing Officer
- » April / May 2026
 - » Comment period on updated draft proposed regulations

Notes:

1. Docket 26-03021, which can be viewed on the Public Utilities Commission of Nevada website
2. Updated after certification filing including post test year plant adjustments through May 31, 2026
3. Bureau of Consumer Protection ("BCP")

Regulatory Update – California

California Rate Case Filing Summary

In September 2024, SWG filed a rate case¹ requesting a revenue increase of ~\$50 million, updated to ~\$44 million as of February 2025.

	Southwest Gas	Public Advocate’s Office	As Settled
Target Equity Ratio	50%	48%	TBD
Return on Equity	11%	10%	TBD
Rate Base	\$720 million	\$709 million	~\$714 million ⁵
Proposed Revenue Increase	~\$43.7 million	~\$26 million	~\$39.5 million ⁵

Notes

- » 2026 Test Year

» 2.75% PTYM², with adjustments for excess accumulated deferred income taxes and major pipeline replacements (~\$40 million)

» Continuation of the automatic trigger mechanism
- » ~\$16 million increase in O&M

» Proposed consolidation of its Northern CA and South Lake Tahoe rate jurisdictions

» Damage Prevention Costs tracker

» No significant changes to rate design

» Infrastructure Reliability and Replacement Adjustment Mechanism (“IRRAM”)

Procedural Schedule

Intervenor Testimony April 4, 2025	Rebuttal Testimony May 9, 2025	Hearing July 29, 2025	Rates Effective ⁶ January 1, 2026
---------------------------------------	-----------------------------------	--------------------------	---

Partial settlement in principle reached by parties, with cost of capital as only remaining unsettled issue³

Final decision in California general rate case expected in August 2026.

Requested ~\$285 million increase in rate base, or 65%

IRRAM Programs totaling ~\$200 million over 5-year rate case cycle

- Targeted Pipe Replacement
- School COYL⁴ Replacement
- Meter Protection
- Annual Leak Survey with Advance Mobile Leak Detection

Notes:

1. Application 24-09-001, which can be viewed on the California Public Utilities Commission website

2. Post-test Year Margin (“PTYM”) adjustment for 2027-2030

3. Any settlement must be approved by the California Public Utilities Commission
4. Customer-owned yard line

5. Modest rate base adjustments relate to differences in forecasting methodology, not a disallowance of any investments. Proposed revenue increase is reflected prior to cost-of-capital adjustments, if any.

6. Received approval of memorandum account to track recovery of any differences between currently effective rates and the new rates in the event of any delay in the issuance of an order. SWG has continued to reflect rates as effective January 1, 2026 through such account and expects full recovery once a final decision is received.

Regulatory Update – GBGTC

GBGTC Rate Case Outcome¹

On March 3, 2025, FERC approved an increase in rates.

	Requested	Approved
Target Equity Ratio	56%	50%
Return on Equity	13.05%	11.95% ³
Pre-Tax Rate of Return	11.18%	9.76% ⁴
Rate Base	\$206 million (~\$99 million increase)	\$191 million (~\$55 million increase)
Proposed Test Year Revenue Increase	~\$13 million ²	~\$9.6 Million

Notes

- » An all-party black-box settlement was filed December 26, 2024
- » Estimated annual margin increase of approximately \$9.6 million and a pre-tax rate of return of 9.76%³
- » Presiding Administrative Law Judge filed a Certification of Uncontested Settlement January 20, 2025, recommending approval without modification



Notes:

¹ Application RP24-514-000, which can be viewed on the Federal Energy Regulatory Commission website

² Updated to reflect actual costs as of August 2024; original revenue increase requested was \$16 million

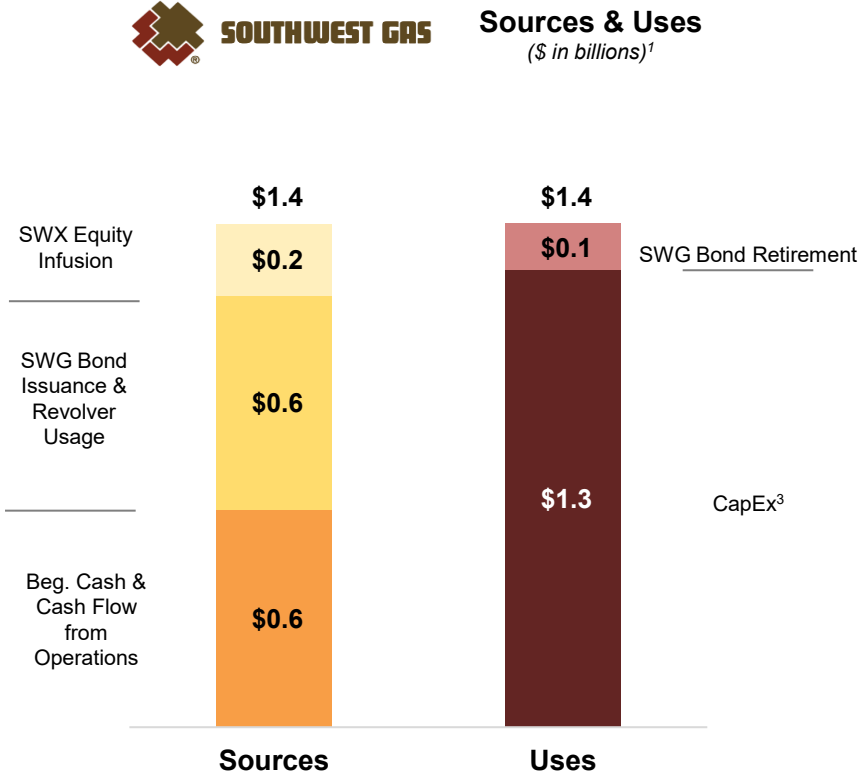
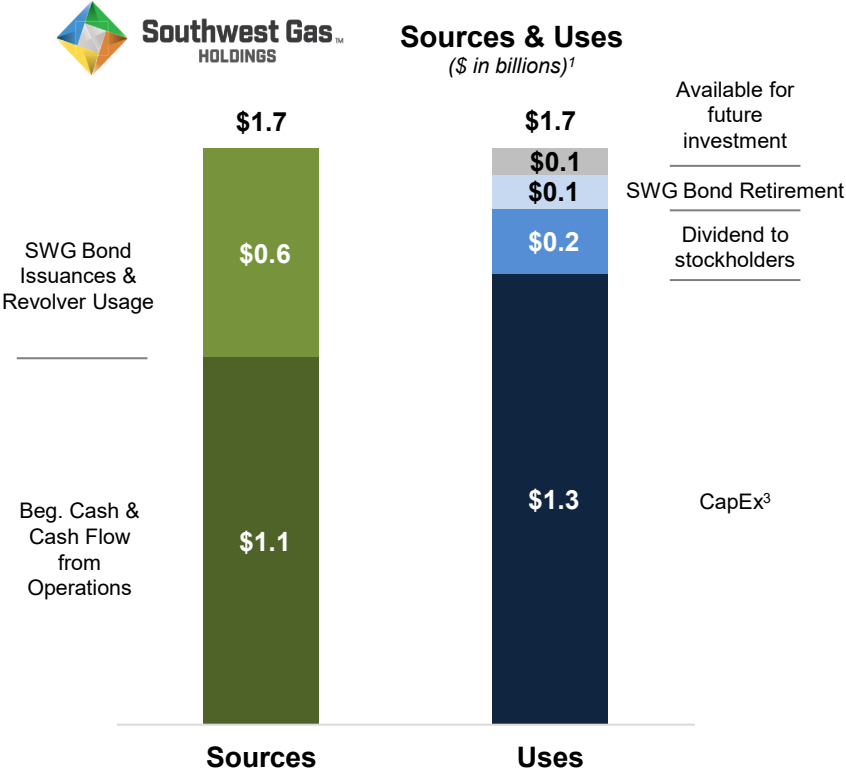
³ Blackbox settlement – as calculated by GBGTC

⁴ Compared to 9.90% pre-tax rate of return previously authorized

2026 Expected Financing Plan

PLAN HIGHLIGHTS & ASSUMPTIONS

- Significant beginning cash balance, primarily a result of remaining proceeds from CTRI separation in September 2025
- Planned ~\$325 million net SWG debt issuance, and ~\$175 million SWG revolver usage
- \$1.25 billion capital plan driven by ~\$925 million of expected Utility expenditures and ~\$325 million of spending to support Great Basin’s expected 2028 Expansion Project
- Capital structure decisions aligned with long-term rating objectives
- No anticipated equity issuances²



Notes:

1. Amounts may not add, due to rounding
2. Excluding equity issuances via Dividend Reinvestment Plan, SWX expects to fully fund dividend with no SWG support, ~\$200 million equity infusion from SWX to SWG
3. Includes approximately \$30 million that would be recorded in Deferred charges and other assets

Summary of Gas Cost Balances and Recovery Mechanisms

PGA¹ Balance and Recovery Mechanism Summary

State	June 30, 2025 ² Receivable (Payable) Balance (\$ in millions)	March 30, 2026 ² Receivable (Payable) Balance (\$ in millions)	June 30, 2026 ² Receivable (Payable) Balance (\$ in millions)	Carrying Cost Rate	Gas Cost Rate Adjustment Frequency
AZ	\$(66.4)	\$(47.9)	\$(88.4)	1-Year Treasury Rate	Monthly ³
NV	\$(287.9)	\$(199.9)	\$(198.1)	Weighted Average Cost of Capital	Quarterly ³
CA	\$(1.5)	\$0.3	\$(0.4)	Commercial Paper Rate	Monthly ⁴
Total	\$(355.7)	\$(248.10)	\$(286.8)		

Return of Nevada PGA Balance

- » Southwest Gas received approval, for rates effective July 1, 2025, to accelerate the return to Nevada customers the amount of purchased gas costs over-collected under its purchase gas cost recovery mechanism in the state
- » Current per therm credit as follows:
 - » Northern Nevada: 32.5 cents per therm
 - » Southern Nevada: 27.5 cents per therm
 - » Expected reduction in near-term interest expense
 - » Expected impact to near-term liquidity

Notes: charts and tables may not add due to rounding

¹ PGA refers to FERC Acct. 191
² Includes accrued purchased gas costs
³ Using a 12-month rolling average, to account for changes in the cost of gas SWG purchased on behalf of its customers, with no profit to SWG
⁴ The gas cost rate adjusted monthly based on a one-month forecast cost of gas plus the difference in the prior month's over or under recovery of the PGA balance

Balance Sheet Strength

SWX and SWG are positioned to maintain an investment grade profile, targeting S&P FFO/Debt >17% over time

Net Debt ¹ (\$ in billions)						Credit Ratings and Outlook ³					
	Total Debt	Cash	Net Debt	PGA ² Balance	Net Debt less PGA	Moody's		Standard and Poor's		Fitch	
						Ratings	Outlook	Ratings	Outlook	Ratings	Outlook
 Southwest Gas HOLDINGS <i>(consolidated)</i>	\$3.4	\$0.3	\$3.1	\$(0.3)	\$3.4	Baa2	Stable	BBB+	Stable	BBB	Stable
Corporate & Administrative	\$0.0	\$0.2	\$(0.2)	n/a	\$(0.2)						
 SOUTHWEST GAS	\$3.4	\$0.1	\$3.4	\$(0.3)	\$3.6	Baa1	Stable	BBB+	Stable	A-	Stable

Notes: tables may not add due to rounding

1. As of June 30, 2026

2. Purchased Gas Adjustment Balances include purchased gas costs net of amounts received / refunded to or from customers

3. Issuer ratings shown for Southwest Gas Holdings; Senior unsecured long-term debt ratings shown for Southwest Gas Corporation

Utility Optimization Progress



SWG remains committed to its culture of continuous improvement and optimization and actively identifies opportunities to generate long-term benefits for all stakeholders and to support its goal of achieving flat O&M per customer over the current forecast period.



Initiative Playbook



Initiative playbook contains several initiatives intended to drive value and long-term improvement across the organization.

Anticipating Results

Expecting to increase O&M savings to achieve nearly flat O&M per customer over the forecast period.



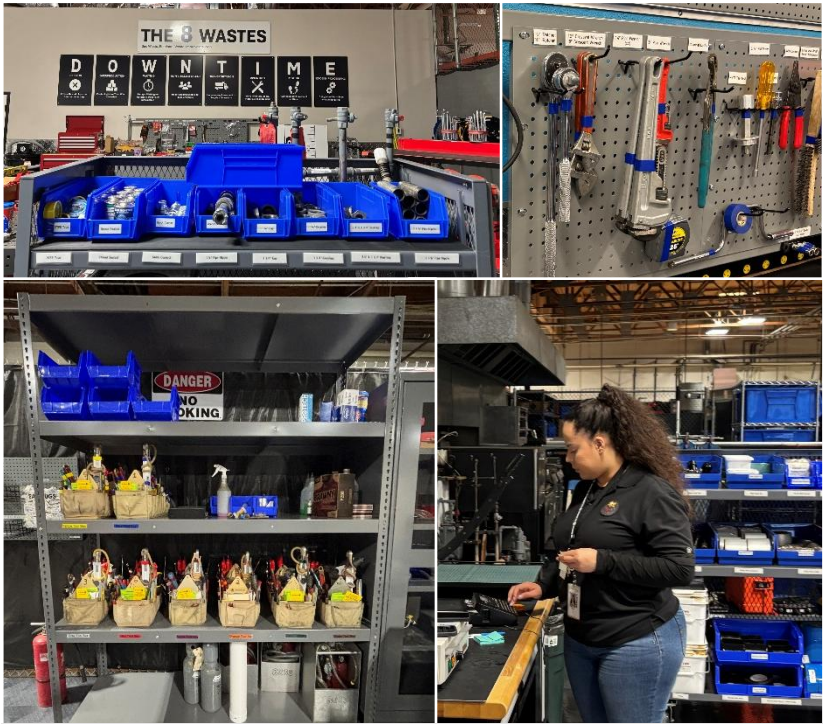
Accelerating our Pursuit of Excellence:
Striving to be a leader in safety, quality, customer service, operational performance, and cost management.

2026 Focus Areas

- » Financial Systems Strategy & Consolidation
- » Large Customer Portals & Customer Interaction Phone System
- » Ongoing Utility & Resource Optimization
- » Application Rationalization & Software Optimization
- » Warehouse Optimization
- » Lean Operating System Development
- » Digital Field Forms Enablement
- » Accounts Payable Automation
- » Data Management Strategy Development
- » AZ Solar



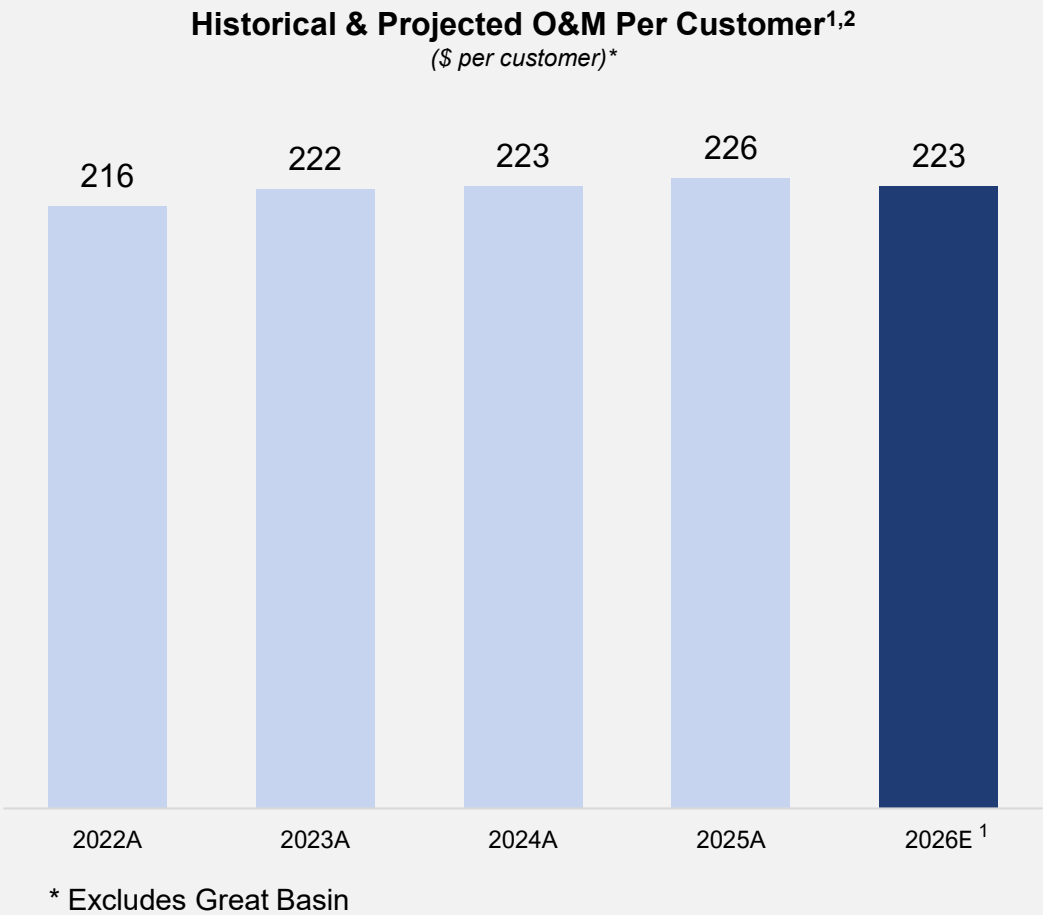
Industry Peer Collaboration:
Sharing continuous improvement & optimization best practices with industry peers at SWG



Lean Infusion:
Infusing Lean into our Safety, Quality, Training & Qualification Technical Classes

Cost Management (O&M)

» Targeting nearly flat O&M per customer over the forecast period, excluding non-service pension costs



Notes:
1. Average customers and excludes non-service pension costs
2. As of 05/05/2026

Common Stock Dividend Information

SWX ANNUAL DIVIDEND PER SHARE



- Southwest Gas Holdings has paid a dividend every year since 1956
- February 25, 2026: Southwest Gas Holdings Board of Directors announced an expected increase in its annual dividend to stockholders of 4%
- Management currently plans to recommend to the Board of Directors future annual dividend increases¹
- Southwest Gas Holdings expects to continue to pay its regular quarterly dividend¹
- Potential for larger dividend increases following the completion of key regulatory initiatives and the Great Basin 2028 expansion project¹

Notes:
1. All future dividends will be subject to review of the Company's financial position each quarter and approval by the Board of Directors

Positioned to Deliver Significant Stockholder Value



100% regulated natural gas utility earnings growth driven by customer growth and improving regulatory frameworks supporting timely recovery of prudent investments



Enhanced earnings profile with clear growth visibility driven by ~7% core utility rate base growth and \$2.3 billion of incremental investment opportunity through the Great Basin 2028 Expansion Project



Balance sheet strength and credit profile offer strategic financing options with limited equity issuance needs



Returning capital to stockholders with healthy, disciplined dividend growth



Committed to disciplined cost management and the pursuit of excellence to ensure we safely, reliably, and affordably meet the needs of our customers





Southwest Gas™
HOLDINGS

APPENDIX

Southwest Gas Holdings and Corporation History



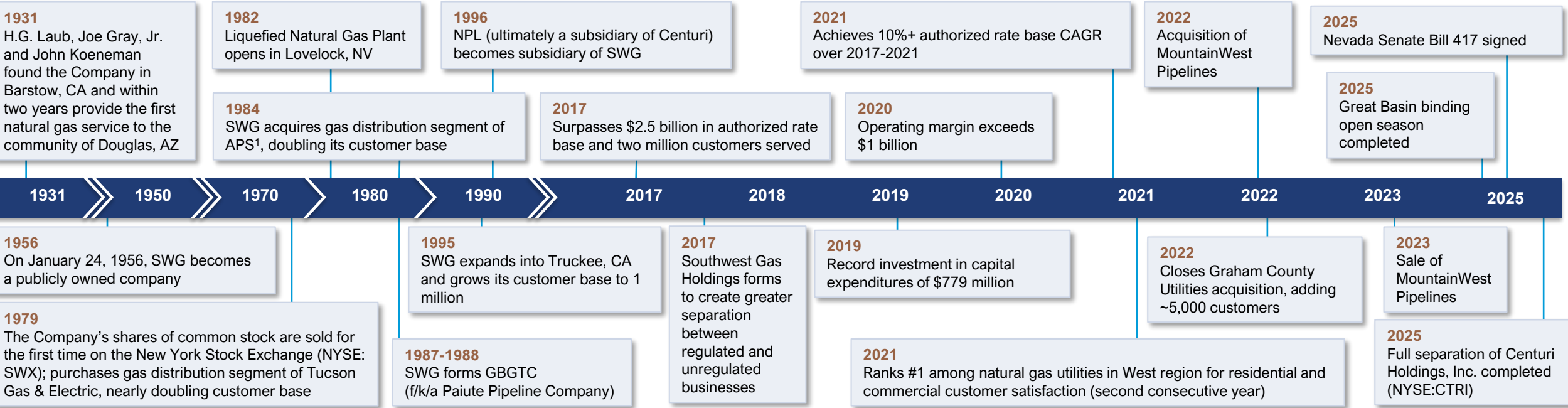
Largest distributor of natural gas in Arizona (including Phoenix and Tucson metropolitan areas) and Nevada (serving the majority of southern Nevada, including the Las Vegas Metropolitan area and portions of northern Nevada); also distributes and transports gas in parts of California (including the Lake Tahoe area and the high desert and mountain areas in San Bernardino County)



Operates a pipeline transmission system (including an LNG storage facility) through Great Basin Gas Transmission Company, a wholly-owned subsidiary of Southwest Gas Corporation



Company History *(over 90-year track-record of safe and reliable natural gas delivery)*



Notes:
1. Arizona Public Service ("APS")

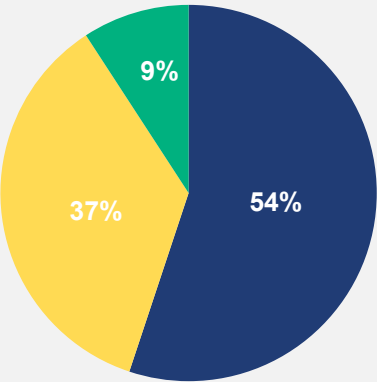
Stable Customer Base

Natural Gas Distribution Operations

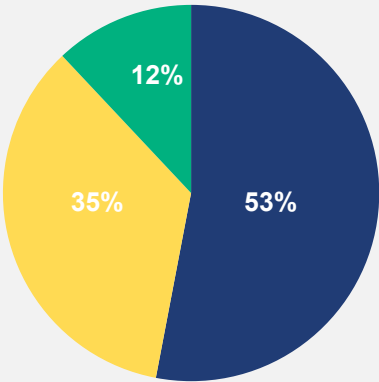
Customer and Operating Margin Distribution
Year ended December 31, 2025

By State

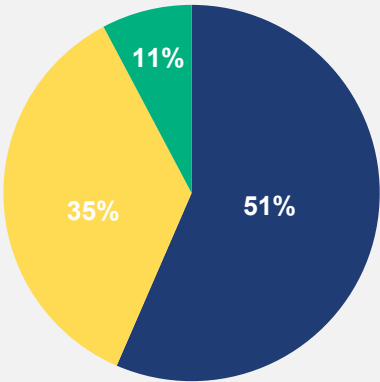
Customers



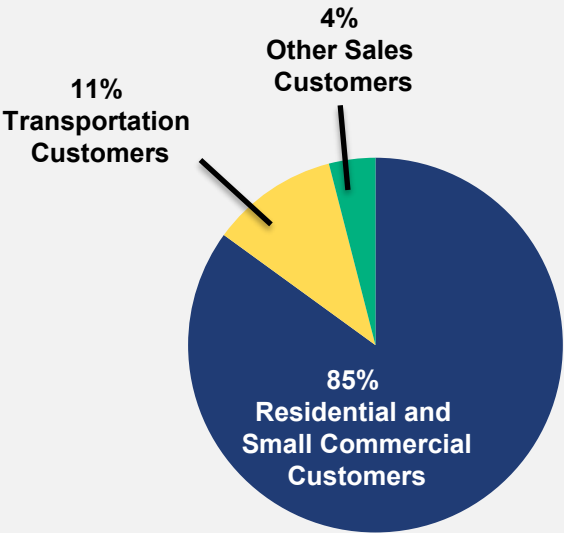
Margin



Actual Rate Base¹



■ Arizona ■ Nevada ■ California



1. Excludes Great Basin Rate Base of ~\$200M

Regulatory Framework

Arizona

Full revenue decoupling (only utility in the state)

Historical test year with flexibility in filing rate cases based on need

Post test year plant adjustments

System Integrity Mechanism capital tracker
- \$50 million per year

Property tax tracker

Income tax expense tracker (TEAM)

Purchased gas adjustment mechanism

Nevada

Full revenue decoupling

Historical test year with flexibility in filing rate cases based on need

Statutory 210-day rate case adjudication

Post test year adjustments

Gas infrastructure replacement regulations (support accelerated pipe replacement)

Capital tracker program (COYL)

Variable interest expense recovery mechanism (VIER)

Legislative support to expand to unserved and underserved areas (SB 151 - 2015)

Purchased gas adjustment mechanism

Long-term planning (SB281 – 2023)

California

Full revenue decoupling

Future test year (five-year rate case cycle)

Annual attrition adjustments

Annual cost of capital proceedings – ATM¹ program allows SWG to adjust its rate of return as a result of changes in the utility bond yields

Capital tracker programs (Mobile HomePark, COYL, Meter Protection and Pipe Replacement)

Pension tracker program

Purchased gas adjustment mechanism

Notes:
1. Automatic Trigger Mechanism ("ATM")

Regulatory Jurisdictions

Rate Jurisdiction	Current Authorized Rate Base (in thousands)	% of Authorized Rate Base	Authorized ROE	Authorized Common Equity Ratio
Arizona	\$3,175,484	55%	9.84%	48.50%
Southern Nevada	1,780,757	31%	9.50%	50.00%
Northern Nevada	227,060	4%	9.50%	50.00%
Southern California	285,691	5%	11.16%	52.00%
Northern California	92,983	2%	11.16%	52.00%
South Lake Tahoe	56,818	1%	11.16%	52.00%
Great Basin Gas Transmission Company	190,988	3%	11.95%	50.00%
Total / Weighted Average	\$5,809,781	100%	9.89%	49.33%

Regulatory Commissioners

 Arizona

Commissioner	Term Expires	Political Party Affiliation
Nick Myers <i>(chair)</i>	Jan. 2027	Republican
Rachel Walden <i>(vice Chair)</i>	Jan. 2029	Republican
Kevin Thompson	Jan. 2027	Republican
Rene Lopez	Jan. 2029	Republican
Lea Márquez Peterson ¹	Jan. 2029	Republican

Elected to Staggered 4-Year Terms

 Nevada

Commissioner	Term Expires	Political Party Affiliation
Hayley Williamson <i>(Chair)</i>	Sept. 2027	Democrat
Tammy Cordova	Sept. 2028	Independent
Randy J. Brown	Sept. 2029	Republican

Appointed to 4-Year Terms

 California

Commissioner	Term Expires	Political Party Affiliation
John Reynolds <i>(President)</i>	Dec. 2028	Democrat
Matt Baker	Dec. 2030	Democrat
Darcie L. Houck	Dec. 2026	Democrat
Christine Harada	Dec. 2031	Democrat
Karen Douglas	Dec. 2028	Democrat

Appointed to Staggered 6-Year Terms

Notes:
1. Term limited

Most Recent General Rate Case Outcome - Arizona

Arizona Rate Case Outcome

On March 27, 2025, the ACC approved an increase in rates effective on approval.

	Southwest Gas and Staff Stipulation ¹	ACC Final Decision
Target Equity Ratio	48.5%	48.5%
ROE	9.65%	9.84%
Fair Value Return on Rate Base	0.73%	0.0%
Rate Base	\$3.3 billion	\$3.2 billion
Post-Test Year Rate Base Adjustments	12 months	12 months
Revenue Increase	~\$95.9 million	~\$80.2 million
System Integrity Mechanism	✓	✓

Notes

- » Continuation of full revenue decoupling,² Tax Expense Adjustor Mechanism, Property Tax Deferral Mechanism
 - » ~\$33 million increase in O&M
 - » Test year from 11/1/22 – 10/31/23 with \$229 million of rate base requested in the post test year period of 11/1/23 – 10/31/24
- » No significant changes to rate design
 - » Discontinuation of the current Customer-Owned Yard Line program

Rate Case Highlights

- » The **\$80.2M revenue** increase represents **64%** of the original request
- » Adjusted for **FVI³ exclusion**, the **\$80.2M increase** equates to **74%** of the original ask
- » No disallowance on rate base or O&M
- » Full 12-month post-test year rate base adjustment

	Before March 2025	Effective March 2025
Equity Ratio	50%	48.5%
Return on Equity	9.30%	9.84%
Fair Value Increment	0	0
Rate Base	~\$2.6B	~\$3.2B

AZ SIM Decision

- » On July 9, 2025, the ACC approved the SIM, reducing the cap on annual SIM capital to \$50 million per year, down from the requested \$150 million per year cap

Notes:

¹ Docket Number: G-01551A-23-0341, which can be viewed on the Arizona Corporation Commission website

² Decoupled rate schedules consistent with those currently authorized

³ Fair Value Increment ("FVI")

Most Recent General Rate Case Outcome - Nevada

Nevada Rate Case¹ Outcome Summary

Dollars in millions

Proposed Revenue Increase ²	\$73.9
Depreciation Expense	(\$6.8)
Cost of Service Adjustment	(\$1.6)
Stipulated Revenue Increase	~\$65.6
Cost of Capital Adjustment	(\$6.5)
Authorized Revenue Increase	\$59.1

~98%
of request after
depreciation
adjustment and
before adjustments
to cost of capital

~\$297 million
increase in rate base

Cost of Capital		
	Requested at Certification	Authorized
Target Equity Ratio	50%	50%
Return on Equity	10.00%	9.5%
Cost of Debt	4.51% NNV 4.50% SNV	Southwest Gas' Position



Notes: tables may not add due to rounding

1. Docket 23-09012, which can be viewed on the Public Utilities Commission of Nevada website
2. As of November 30, 2023 Certification. Request at test year was \$69.8M.
3. Weighted average of Southern and Northern Nevada, based on application as filed.

4. As of December 31, 2022, utilizing average of peer group natural gas utilities (ATO, NJR, NWN, OGS, SR, & NI)

Select Recent Regulatory Activity

Arizona Gas Cost Balancing Account (GCBA)

In response to lower purchased gas costs, Southwest Gas filed an application in Jan. 2025 to return an over-collected GCBA balance of ~\$46 million to customers. The ACC approved the request in March, with rates effective April 2025. In April 2026, Southwest Gas filed a new request seeking to increase the applicable GCBA deadband by 10 cents to facilitate a more timely return of the approximately \$44 million over-collected balance (at the time of filing) to customers. The Company requested an effective date of August 2026.

Arizona Natural Gas Infrastructure and Storage Docket

In February of 2025, the ACC opened a docket to inquire into the expansion of natural gas infrastructure and storage in Arizona to address resource adequacy of natural gas infrastructure needed to meet growing demand. A workshop was held August 26, 2025.

Arizona Customer-Owned Yard Line (COYL) Application

Southwest Gas filed an application with the ACC in June 2025, to adjust the COYL surcharge to recover approximately \$5.2 million for COYL program work completed through March 2025.² The Company proposed to recover this amount over three years beginning October 1, 2025. The ACC approved the recovery of the \$5.2 million over three years.

Arizona Application for Limited Waiver of Affiliate Interest Rules

Southwest Gas filed an application with the ACC in February 2026 requesting a limited waiver of the Affiliate Interest Rules to engage in a series of two-part transactions to facilitate the funding for the Great Basin 2028 Expansion Project, which will have no impact, financial or otherwise, on Southwest Gas' utility operations in Arizona. The ACC's approval of the application in April 2026 will allow for the use of existing pathways to fund the 2028 Expansion Project through funds that are either currently available at Southwest Gas' parent company, Southwest Gas Holdings, Inc. (HoldCo), or that will be pursued in the capital markets by HoldCo and Southwest Gas, and that will pass through Southwest Gas to Great Basin. The ACC approved the Company's application in April 2026.

Arizona SIM Fling

In June 2026, the ACC approved Southwest Gas' application to recover the revenue requirement associated with \$50 million of SIM-eligible capital investments for 2025 SIM projects. The rate became effective April 1, 2026, as proposed.

California Fort Irwin Expansion Project

CPUC approved the expansion of service territory in Southern California to accommodate the construction of an ~21-mile pipeline to extend service to the Army's National Training Center at Fort Irwin.

California Hydrogen Demonstration Project

Application pending before California Public Utilities Commission for approval of a hydrogen-blending demonstration project in Northern California. A public forum regarding the Company's application was held in Truckee, California in August 2025.

CPUC Financing Application

Southwest Gas filed an application with the CPUC in February seeking incremental financing authority to issue or obtain additional debt securities in an amount not to exceed approximately \$1.15B, and the application of such proceeds through the five-year period ending December 31, 2030, to facilitate funding for the Great Basin 2028 Expansion Project. The CPUC issued a decision in July 2026 approving Southwest Gas' application as filed.

Great Basin 2024 Expansion Project

In April 2024, the FERC issued the order approving GBGTC's application to abandon and replace certain pipeline facilities and grant a CPCN¹ to construct and operate certain facilities to expand the transportation capacity of the system. The pipeline segments contemplated were placed in service by November 2025 with related work on the boring under the Truckee River expected to be completed in 2026.

Great Basin 2026 Expansion Project

In April 2025, GBGTC filed an application with the FERC seeking approval to abandon and replace certain pipeline facilities and grant a CPCN to construct and operate certain facilities to increase firm transportation capacity on its Carson, North Tahoe and South Tahoe Laterals. The current project estimate is ~\$19 million and is expected to be placed in service in 2026. In May 2026, FERC approved the expansion, issuing the CPCN and granting the abandonment as proposed.

Nevada Annual Rate Adjustment Filing

Southwest Gas filed its 2025 Annual Rate Adjustment Application in November requesting a statewide increase of ~\$13 million. An all-party settlement recommending approval of the Company's application was approved by the PUCN in May 2026. Rates became effective July 1, 2026.

Nevada Deferred Energy Account (DEAA) Adjustment

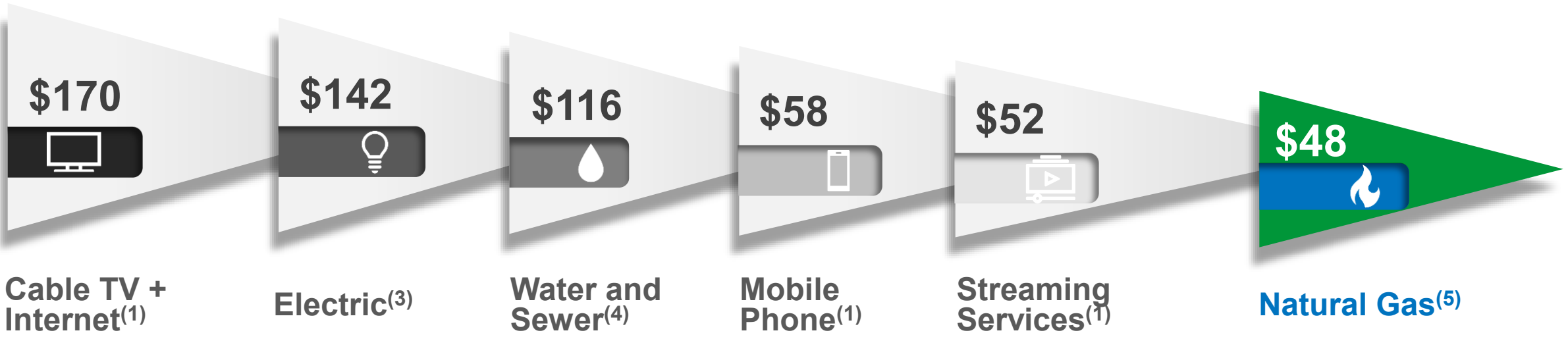
Southwest Gas filed an application in May 2025, seeking approval to return an over-collected DEAA balance of ~\$240 million to customers by adjusting rates beyond the maximum allowable adjustment of 2.5 cents per therm⁴ to reduce customer gas costs and mitigate the increase from the Annual Rate Adjustment. The Commission approved an all-party settlement with rates effective July 1, 2025. Since implementation, the Company has continued to increase the credit quarterly by 2.5 cents per therm⁴.

Notes:

- 1. Certificate of Public Convenience and Necessity ("CPCN")
- 2. The ACC discontinued the legacy COYL program in the Company's recent general rate case (Decision No. 80326)
- 3. Pursuant to Decision No. 80326
- 4. Pursuant to Nevada Revised Statutes 704.110(8)

Affordability

Natural Gas is Often the Least Expensive Monthly Utility Bill for Customers



\$1,030 Savings

Average saved by households using natural gas for heating, cooking, and clothes drying compared to homes using electricity for those applications⁽⁶⁾

3.5x More Affordable

Natural gas is 3.5 times more affordable than electricity and significantly more affordable than several other energy sources.⁽⁶⁾

1. [Reviews.org](#)
2. U.S. Energy Information Administration
3. [Move.org](#) - as of 01/26/2026

4. Based on Southwest Gas average monthly residential – twelve months ended December 2025
5. 2026 AGA Playbook

Natural Gas Affordability Advantage

Natural Gas was **3.5x** more affordable than electricity for the equivalent energy delivered in 2025.

EIA's long-term outlook shows natural gas will remain significantly more affordable, projected at **3.4x** price ratio through 2050.

National Residential Average Price Forecasts

(STEO* Projections, January 13th, 2026, Release)

	2025	2026
Propane (\$/gal)	\$2.60	\$2.54
Distillate Fuel Oil / Heating Oil (\$/gal)	\$3.61	\$3.26
Natural Gas (\$/thousand cubic feet)	\$15.30	\$14.62
Electricity (\$/kWh)	\$0.173	\$0.179

	2025	2026
Propane (\$/MMBtu)	\$28.43	\$27.77
Distillate Fuel Oil / Heating Oil (\$/MMBtu)	\$26.28	\$23.73
Natural Gas (\$/MMBtu)	\$14.77	\$14.11
Electricity (\$/MMBtu)	\$50.67	\$52.58

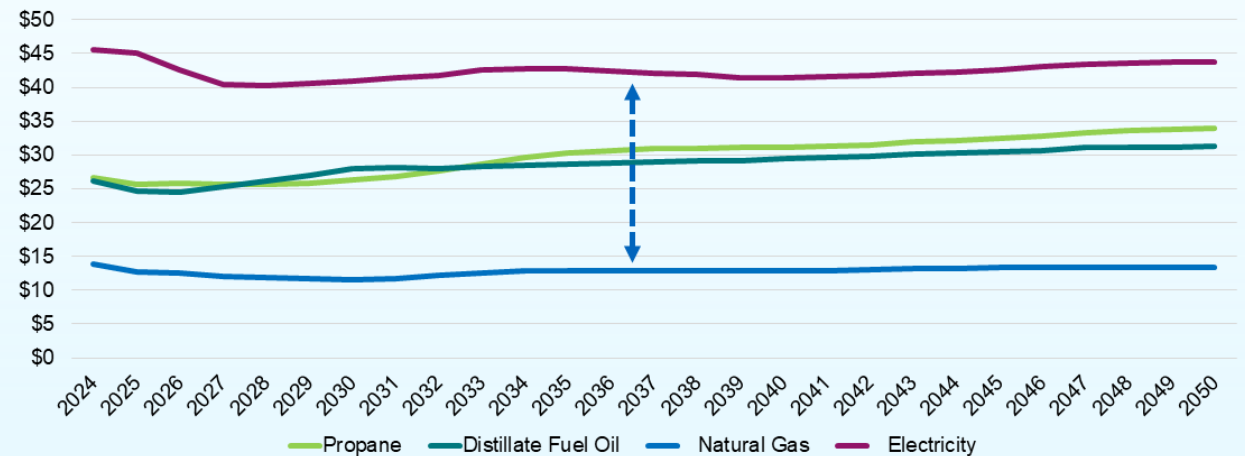
* Short-Term Energy Outlook

Natural gas retains a long-term price advantage in U.S. government energy outlook

Residential Retail Energy Prices

Dollars (2025\$) per MMBtu

Natural Gas is 3.5 times more affordable than electricity for the equivalent energy delivered, and the price ratio is projected to remain roughly 3.4 times through 2050



U.S. Energy Information Administration, Annual Energy Outlook 2025

Operating Cash Flows & Liquidity

Cash Flows (millions)	Six Months Ended June, 30	
	2026	2025
Net Cash Provided by Operating Activities		
Southwest Gas Holdings (consolidated)	\$ 308	\$ 429
Southwest Gas Corporation	\$ 409	\$ 459

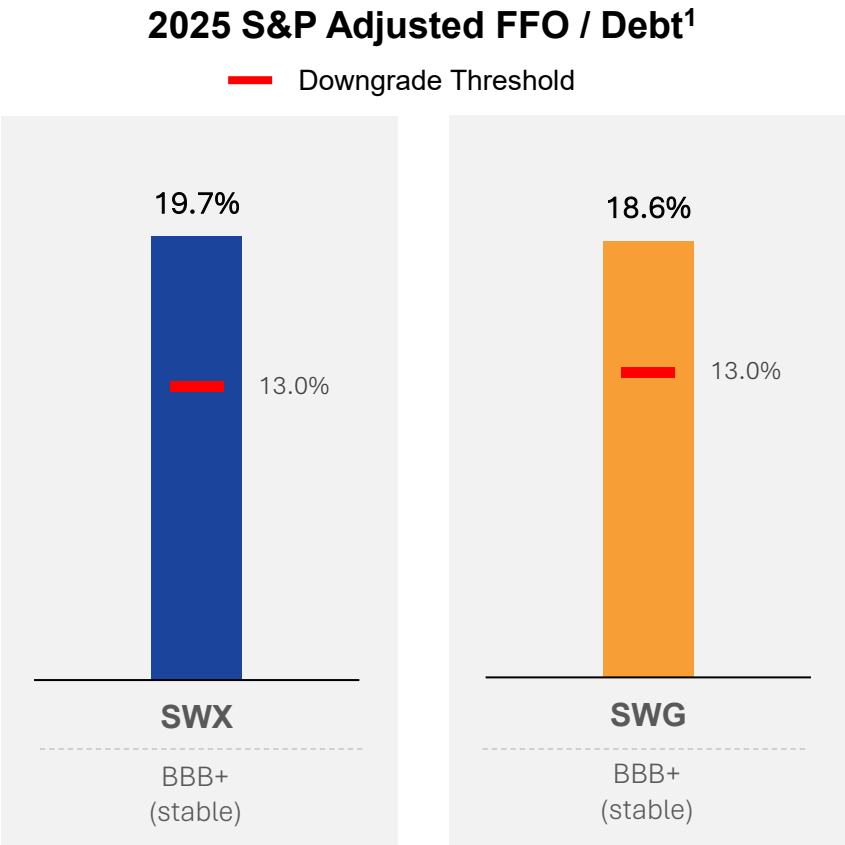


Liquidity (millions)	As of June 30, 2026	
	Southwest Gas Holdings (Parent only)	Southwest Gas Corporation
Cash (held at legal entity)	\$ 212	\$ 59
Revolving Credit Facility ¹	300	400
Commercial Paper Outstanding	—	—
Short-term facility borrowings outstanding ²	—	—
Long-term facility borrowings outstanding	—	—
Total liquidity available	\$ 512	\$ 459

1. Southwest Gas Holdings and Southwest Gas Corporation credit facilities both expire August 2029. In July 2026, Southwest Gas expanded its commercial paper program from \$50 million to \$100 million and entered into new dealer agreements in connection with the expanded program, which is supported by its revolving credit facility.

2. Short-term facility borrowings outstanding repaid in full after proceeds received from sales offerings of CTRI common stock in May, Jun, August and September 2025, including additional private placements.

Strong Credit Profile Enables Efficient and Flexible Financing of SWX's Capital Plan



Positioned to achieve long-term S&P Adjusted FFO / Debt targets of >17% while maintaining a balanced 50/50 capital structure at SWG

Preserving a sizable cushion above S&P downgrade thresholds to absorb weather and commodity volatility while preserving strategic flexibility

Strategic credit strength allows the Company to potentially forego high-volume equity issuances, utilizing the SWX ATM² for modest equity needs and leverage capacity as financing levers

Credit profile provides efficient access to capital markets to fund SWG's capital plan

Committed to consistent annual dividend growth, with potential larger increases influenced by anticipated regulatory improvements and the Great Basin 2028 Expansion Project

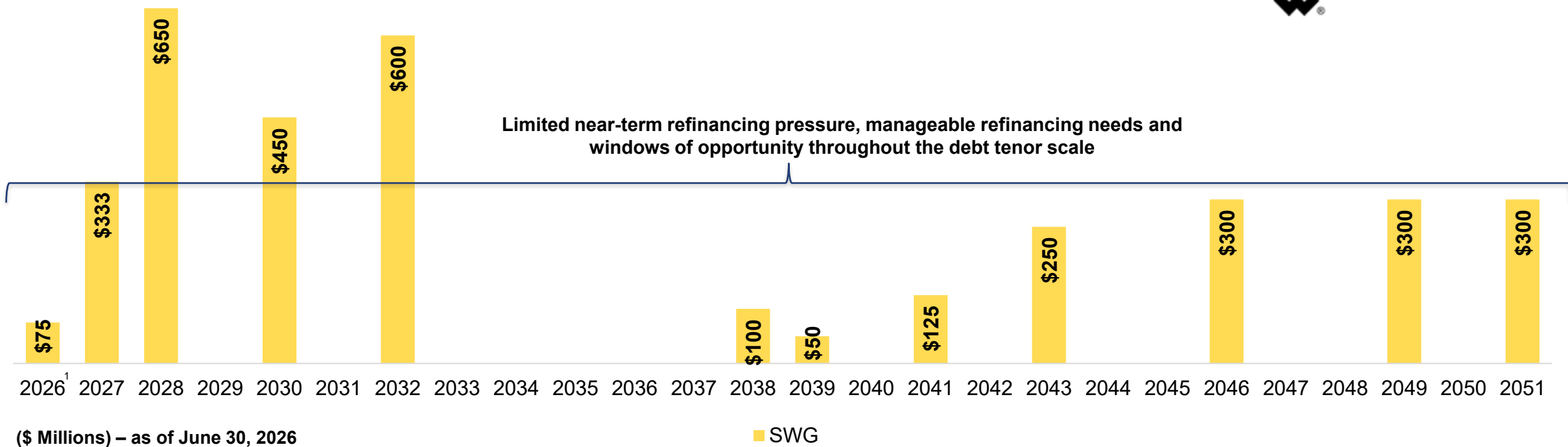
Notes:

1. See "Non-GAAP Measures" for more information and for full reconciliations of our non-GAAP financial measures. S&P metrics reflect the Companies' estimates of how S&P calculates FFO and adjusted Debt

2. At-the-market ("ATM")

LTM = last twelve months
FFO = funds from operations

Debt Maturity Profile of Southwest Gas Corporation



1. The 8% Series debenture for \$75.0 million matured in August 2026 and was repaid on August 3, 2026,

Best-In-Class Governance

Board Tenure, Diversity, and Independence

Southwest Gas Holdings’ Board composition is best-in-class from a diversity and independence perspective

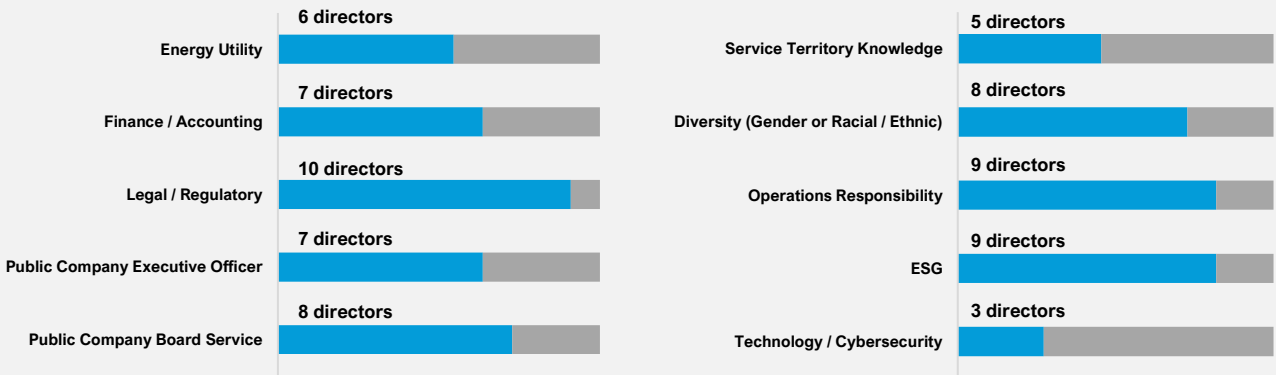
Stat	 Southwest Gas ¹ HOLDINGS	Pure-Play Peers ²	Diversified Peers ³	S&P 500 ⁴
Average Tenure	3.0	6.7	5.4	9.0
Average Age	59	63	65	64
Ethnic Diversity (% Diverse)	45%	22%	16%	n/a
Gender Diversity (% Female)	55%	42%	42%	34%
Independence (% Independent)	91%	87%	90%	86%

Note:

✓ indicates SWX exceeds all benchmarks

Highly Experienced Directors

Southwest Gas Holdings’ 11 directors have relevant skills and experience to oversee the creation of stockholder value. The charts below illustrate the number of directors with experience in a variety of fields.



Established Governance Practices

Southwest Gas Holdings’ corporate governance practices protect stockholder rights and drive accountability

Practice	 Southwest Gas ¹ HOLDINGS	Alignment with Corporate Governance Best Practices
Majority Vote Standard to Elect ⁵	Yes	✓
Annually elected Directors	Yes	✓
Separate Chair / CEO	Yes	✓
Directors Can be Removed Without Cause	Yes	✓
Simple Majority to Remove Directors	Yes	✓
Allows action by Written Consent	Yes	✓
Shareholder Ability to Call Special Meeting	Yes	✓
Simple Majority to Amend Bylaws	Yes	✓
Clawback Policy	Yes	✓
100% Board Committee Independence	Yes	✓

Note:

✓ indicates SWX is aligned with corporate governance best practices

Annual Board Evaluations

- » Each year, the Board and its committees conduct self-evaluations of their performance
- » Nine independent directors have been added since 2020

Strong Historical Say-on-Pay Support Levels

- » 2026 – 98%
- » 2025 – 89%
- » 2024 – 98%
- » 2023 – 96%
- » 2022 – 90%
- » 2021 – 98%

Source: Southwest Gas Holdings 2026 Notice and Proxy, Company Filings, Industry Reports

1. As per 2026 Annual General Meeting
2. Pure-Play Peer Index: ATO, OGS, NWN
3. Diversified Peer Index: NJR, MDU, SR, UGI

4. E&Y Corporate Governance by the Numbers (2025)
5. In an uncontested election, if any director nominee receives a greater number of votes "WITHHELD" from his or her election than votes "FOR" his or her election, the director nominee must promptly tender his or her resignation to the Board following certification of the stockholder vote.

Safety and Damages Performance

We honor our
commitment to safety
in all that we do for:



Health



Family



Company



Community



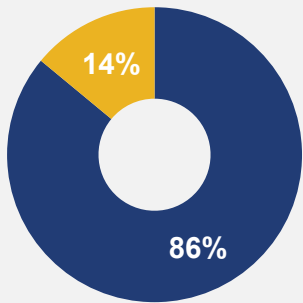
Committed to reducing
excavation damages

As a result of our mitigation efforts, since 2020, Southwest Gas has reduced total excavation damages by 11.5%¹ and system leaks to nearly 1 / 10th of what they were in 1987, while more than doubling the size of its distribution infrastructure over the past 30 years.¹

Responded to **76.4%** of calls
within 30 minutes¹

\$408 million

or 47% of total utility capital expenditures in 2024, went toward infrastructure modernization, integrity management-related pipeline replacement programs, and more.¹



**MILES OF
EARLY
VINTAGE
PLASTIC PIPE¹**

86%
Replaced at end of 2024

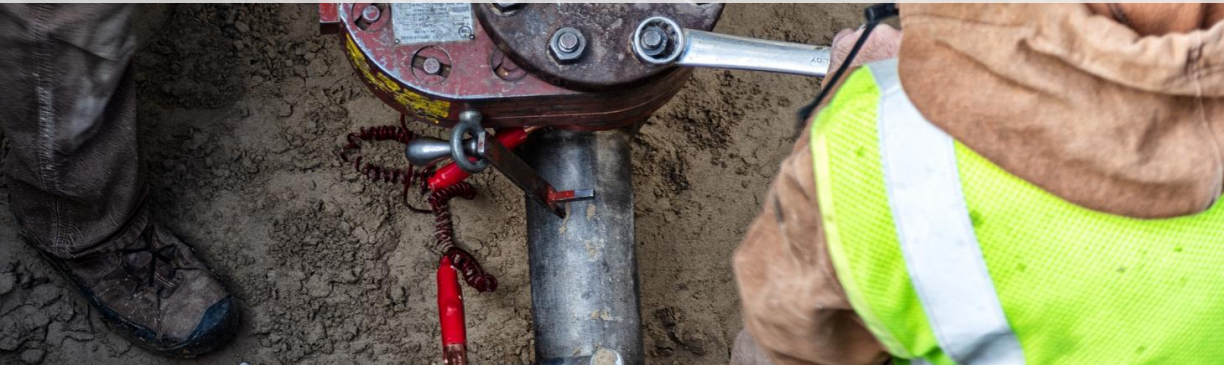
System Reliability and Integrity



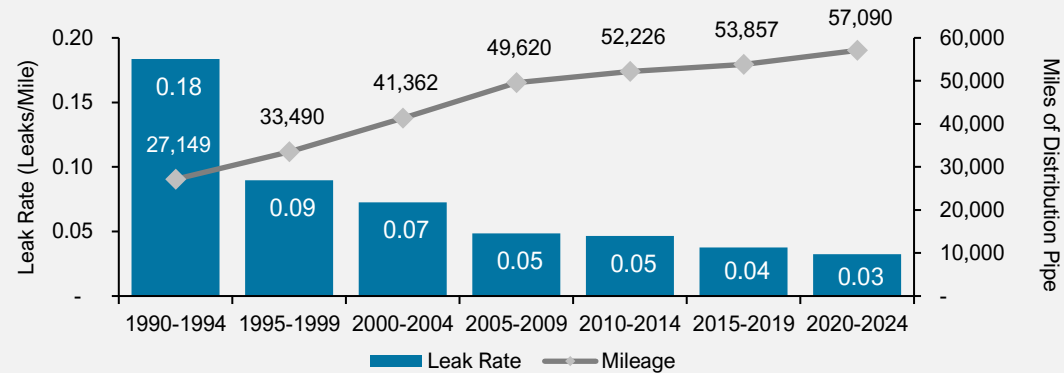
Safety and integrity are at the core of all we do. Our effective maintenance, monitoring, leak-detection, damage prevention, and public awareness programs are among the many management tools we use to maintain a tight system and protect the environment.

Southwest Owns and Operates:

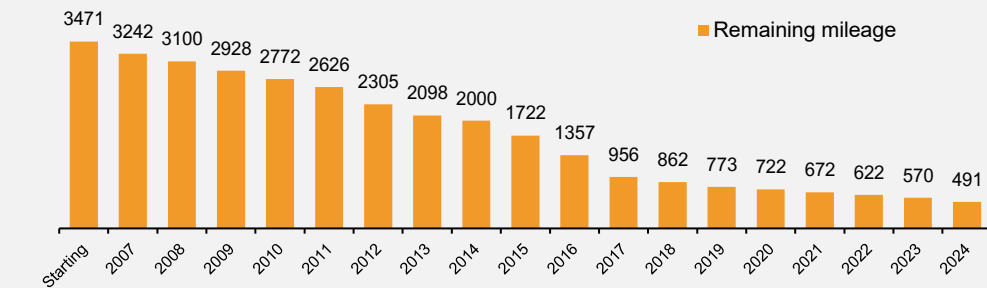
- ~1,400 miles transmission pipelines
- ~59,000 miles mains/service lines



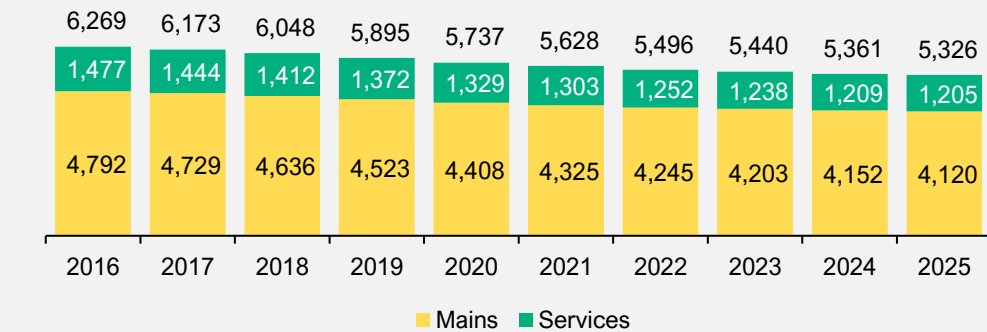
Distribution System Leak Rate



Remaining Mileage of Early Vintage Plastic¹



Remaining Mileage of Pre-1970 Steel Main & Service¹



1. Program began in 2006

Customer Satisfaction

Recognizing Southwest Gas' commitment to Customer Satisfaction

95%

Customer Satisfaction

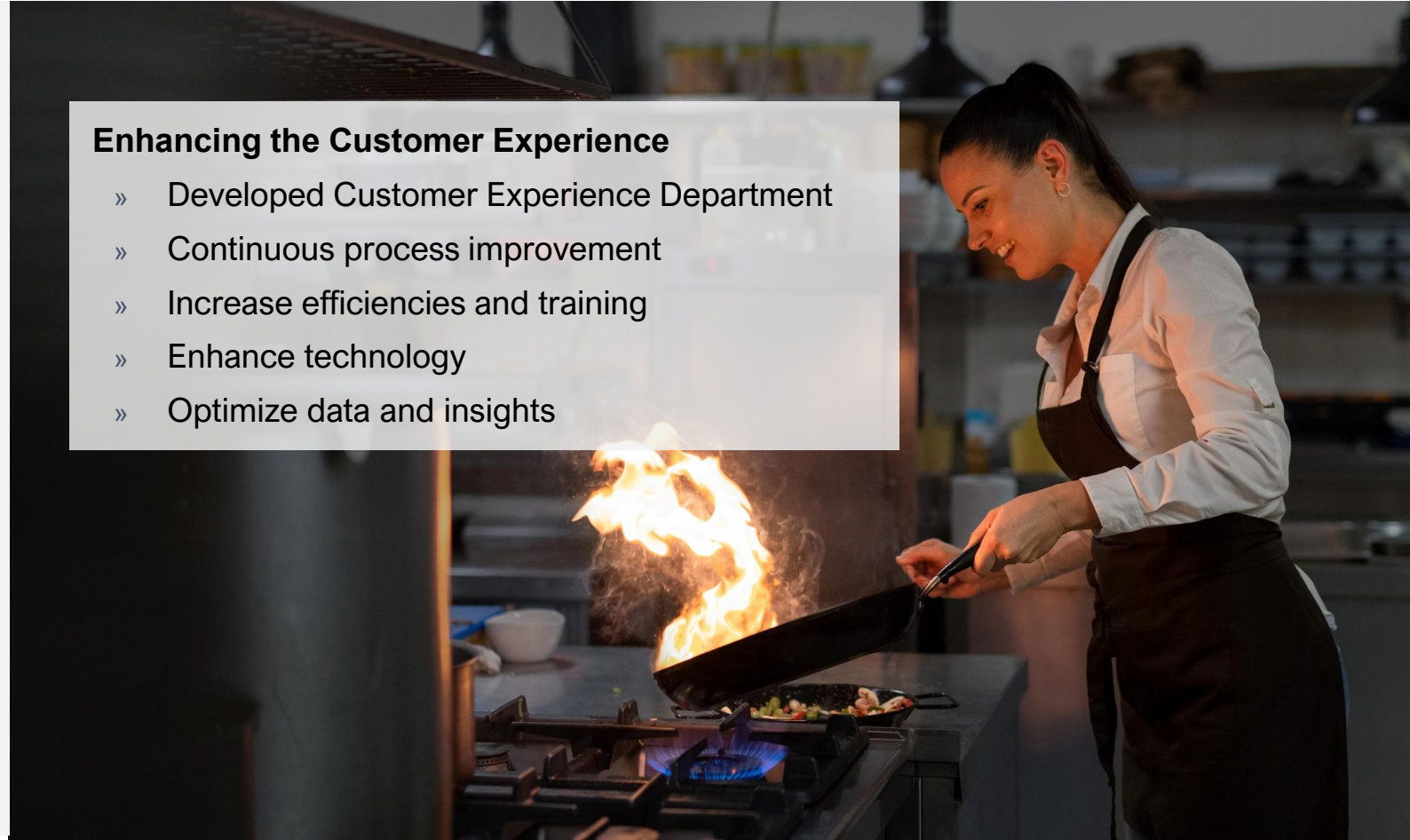
At Southwest, we have achieved an average overall customer satisfaction rating of 95% over the past 9 years¹



#1 in Customer Satisfaction with Residential Natural Gas Service in the West among Large Utilities by J.D. Power 6 years in a row²

Enhancing the Customer Experience

- » Developed Customer Experience Department
- » Continuous process improvement
- » Increase efficiencies and training
- » Enhance technology
- » Optimize data and insights



Notes::

1. As reported by MDC Research, an independent third-party research company
2. For J.D. Power 2025 award information, visit [jdpower.com/awards](https://www.jdpower.com/awards)

Environmental Information

Supporting Innovative Low Carbon Energy Solutions



Renewable Natural Gas

- With **six interconnects** located throughout our service territory, Southwest Gas is working with partners to make RNG available to market.
- Long-Term biomethane procurement contract¹ approved by the CPUC marks the first to supply RNG under California's Senate Bill 1440 Biomethane Procurement Program, allowing biogas from organic waste and municipal wastewater to be upgraded and injected into Southwest Gas' distribution system.
- Nevada Senate Bill 154 (2019) established RNG portfolio targets for natural gas utilities, Southwest Gas received regulatory approvals for specific RNG programs and customer arrangements to meet Nevada's targets.



Responsibly Sourced Gas

- PUCN granted Southwest Gas authority to purchase carbon capture and storage (CCS)-enabled natural gas for up to 2% of its total Nevada normal weather demand.



Hydrogen

- Southwest Gas has partnered with Universities & Utilities to study the performance of natural gas-hydrogen blends and their compatibility with natural gas infrastructure to ensure safety, system integrity, and reliability.



Carbon Offset Program



Move2Zero, which allows eligible Nevada customers to offset greenhouse gas (GHG) emissions associated with natural gas usage, was approved by the PUCN in 2021.



From launch through the end of 2025, Southwest Gas retired enough credits to offset 1,078 MTCO₂e associated with natural gas usage – the equivalent to 121,276 gallons of gasoline consumed, the energy use of 225 homes for one year.



The offset credits Southwest Gas purchases and retires on behalf of participating customers are generated by validated projects that positively impact the environment and create measurable and verifiable GHG emissions reductions.



¹ Contract tied to Anaergia Inc.'s SoCal Biomethane LLC facility, Anew Climate LLC and Southwest Gas Corporation. Located at the Victor Valley Wastewater Reclamation Authority.

Community Giving

Strengthening communities is part of the Southwest Gas culture, and we recognize the important role we play in helping foster a sustainable future for all.



Employee Donations¹

\$2.4mm

Employee contributions to local nonprofit organizations

Foundation Donations¹

\$2.2mm

Corporate donations supporting local 501(c)(3) organizations

Customer Donations¹

\$672,000

Customer contributions helped 3,529 qualified households through Energy Share assistance

Volunteer Hours¹

~4,000hrs.

Supporting a variety of charitable events



Workforce Highlights

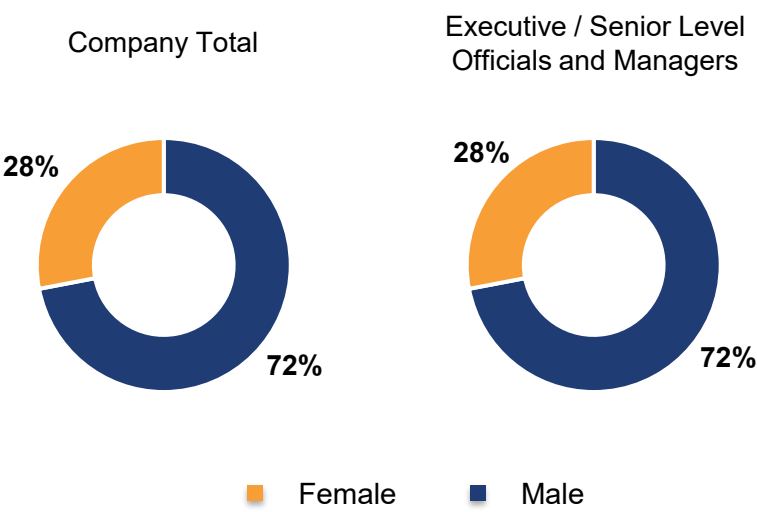
Southwest recognizes that employees are our most valued assets. We strive to create a safe environment, meaningful work, and opportunities to grow and thrive.

The Employee Experience

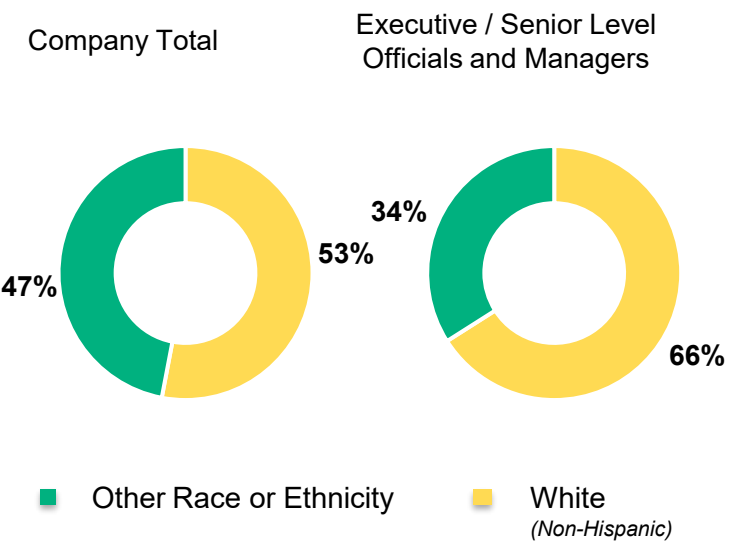
-  Competitive, Market-Driven Pay
-  Generous Benefits
-  Employee Wellness Program
-  Flexible Work Arrangements
-  Talent Development

2024 Reporting Year Diversity Highlights¹

Gender Diversity



Ethnic Diversity



Source:
1. 2024 Southwest Gas Corporation EEO-1 Report

Non-GAAP Measures

(in thousands, except per share items)

Adjusted Net Income and Adjusted EPS from Continuing Operations	2025
Net income from continuing operations	\$ 234,836
State income tax apportionment associated with certain one-time events	28,931
Adjusted Net Income from Continuing Operations	\$ 263,767
Weighted average adjusted diluted shares	72,337
Adjusted EPS from Continuing Operations	\$ 3.65
Corporate & Admin. Adjusted Net Loss and Adjusted EPS	
Corporate and Admin. net loss	\$ (65,472)
State income tax apportionment associated with certain one-time events	45,293
Corporate and Admin. adjusted net loss	\$ (20,179)
Weighted average adjusted diluted shares	72,337
Corporate and Admin. adjusted EPS	\$ (0.28)
Natural Gas Distribution Segment Adjusted Net Income and Adjusted EPS¹	
Natural Gas Distribution Segment net income	\$ 300,308
State income tax apportionment associated with certain one-time events	(16,362)
Natural Gas Distribution Segment adjusted net income	\$ 283,946
Weighted average adjusted diluted shares	72,337
Natural Gas Distribution Segment Adjusted EPS	\$ 3.93

Adjusted income and adjusted EPS from continuing operations, Corporate & Administrative adjusted net loss and adjusted EPS, and Southwest Gas adjusted net income and adjusted EPS for the twelve months ended December 31, 2025, adjusts for state income tax apportionment associated with certain one-time events.

We do not provide a reconciliation of forward-looking Non-GAAP Measures to the corresponding forward-looking GAAP measures due to our inability to project special charges and certain expenses.

Notes:

1. Historically, Natural Gas Distribution segment operating results have corresponded to the operating results of Southwest Gas Corporation. However, for three and six months ended June 30, 2025 the amounts reported differ from Southwest Gas Corporation due to the revision described in the quarterly report on Form 10-Q for the period ending June 30, 2026

Non-GAAP Measures (Continued)

(in thousands, except per share items)

	Three Months Ended	
	June 30,	
	2026	2025
Adjusted Net Income and Adjusted EPS from Continuing Operations		
Net income from continuing operations	\$ 42,122	\$ (731)
State income tax apportionment associated with certain one-time events	—	27,271
Retroactive impact of 2024 California General Rate Case	(12,794)	—
Income tax effect of adjustment above	3,071	—
Adjusted net income from continuing operations	32,399	26,540
Weighted average diluted shares	72,665	72,088
Adjusted EPS from continuing operations	\$ 0.45	\$ 0.37
Corporate & Admin. Adjusted Net Income (Loss) and Adjusted EPS		
Corporate & Admin. net income (loss)	1,365	(46,377)
State income tax apportionment associated with certain one-time events	—	39,240
Corporate & Admin. adjusted net income (loss)	1,365	(7,137)
Weighted average diluted shares	72,665	72,088
Corporate & Admin adjusted EPS	\$ 0.02	\$ (0.10)
Natural Gas Distribution Segment Adjusted Net Income and EPS¹		
Natural Gas Distribution Segment net income	\$ 40,757	\$ 45,646
State income tax apportionment associated with certain one-time events	—	(11,969)
Retroactive impact of 2024 California General Rate Case	(12,794)	—
Income tax effect of adjustment above	3,071	—
Natural Gas Distribution Segment adjusted net income	31,034	33,677
Weighted average diluted shares	72,665	72,088
Natural Gas Distribution Segment adjusted EPS	\$ 0.43	\$ 0.47

Adjusted income and adjusted EPS from continuing operations, and Southwest Gas adjusted net income and adjusted EPS for the three months ended June 30, 2026, adjust for the retroactive impact of the 2024 California General Rate Case. Adjusted net income and adjusted EPS from continuing operations, Corporate & Admin., and Southwest Gas for the three and six months ended June 30, 2025, adjust for the state income tax apportionment associated with certain one-time events.

We do not provide a reconciliation of forward-looking Non-GAAP Measures to the corresponding forward-looking GAAP measures due to our inability to project special charges and certain expenses.

Notes:

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Non-GAAP Measures (Continued)

(\$ in millions)



SWX S&P FFO Calculation		2025
Revenue	\$	1,940.4
Cost of Goods Sold		(497.6)
Operating Expenses		(544.1)
General Taxes		(94.1)
EBITDA	\$	804.6
S&P EBITDA Adjustments ¹		14.6
S&P Adjusted EBITDA	\$	819.2
S&P FFO Adjustments ²		(238.4)
S&P FFO	\$	580.8
SWX S&P Adjusted Debt Calculation		
Total Debt	\$	3,508.0
Lease Liabilities		-
Pension & Other Debt / Deferred Comp.		18.5
Ending Cash		(576.6)
S&P Adjusted Debt	\$	2,949.9
SWX S&P FFO / Debt Calculation		
S&P FFO	\$	580.8
S&P Adjusted Debt		2,949.9
S&P FFO / Debt		19.7%



SWG S&P FFO Calculation		2025
Revenue	\$	1,942.5
Net Cost of Gas Sold		(497.6)
Operations and Maintenance		(537.6)
Taxes Other than Income Taxes		(94.1)
EBITDA	\$	813.1
S&P EBITDA Adjustments ¹		13.0
S&P Adjusted EBITDA	\$	826.1
S&P FFO Adjustments ²		(180.7)
S&P FFO	\$	645.4
SWG S&P Adjusted Debt Calculation		
Total Debt	\$	3,508.0
Lease Liabilities		-
Pension & Other Debt / Deferred Comp.		18.5
Ending Cash		(56.4)
S&P Adjusted Debt	\$	3,470.1
SWG S&P FFO / Debt Calculation		
S&P FFO	\$	645.4
S&P Adjusted Debt		3,470.1
S&P FFO / Debt		18.6%

Notes: S&P metrics reflect the Companies' estimates of how S&P calculates FFO/Debt. Tables may not add due to rounding.

¹ EBITDA Adjustments: Stock Compensation Expense

² S&P FFO Adjustments: Cash Interest Paid, Debt Portion of AFUDC, Cash Taxes Paid



Southwest GasTM
HOLDINGS

Investors & Analysts

Tyler Franek

Manager, Investor Relations

(702) 876-7263

tyler.franek@swgas.com

CONTACT INFORMATION