September 20, 2022

Gregory J. Peterson Senior Vice President and Chief Financial Officer Southwest Gas Holdings, Inc. 8360 S. Durango Drive Post Office Box 98510 Las Vegas, Nevada 89193-8510

Re: Southwest Gas

Holdings, Inc.

Southwest Gas

Corporation

Form 10-K for the

Year Ended December 31, 2021

Filed March 1, 2022

Form 8-K filed

August 9, 2022

File Nos. 1-37976

and 1-07850

Dear Mr. Peterson:

We have limited our review of your filing to the financial statements and related $% \left(1\right) =\left(1\right) +\left(1\right) +$

disclosures and have the following comments. In some of our comments, we may ask you to

provide us with information so we may better understand your disclosure.

 $\hbox{ Please respond to these comments within ten business days by providing the requested } \\$

information or advise us as soon as possible when you will respond. If you do not believe our

comments apply to your facts and circumstances, please tell us why in your response.

After reviewing your

response to these comments, we may have additional comments.

Form 10-K for the Year Ended December 31, 2021

Item 1A. Risk Factors

The Company's operating results may be adversely impacted by prolonged inflationary periods., $\mathbf{17}$

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1. We note your risk factor indicating that your operating results may be adversely impacted by prolonged inflationary periods. Please update this risk factor in future filings if recent

inflationary pressures

have materially impacted your operations. In this regard, identify
the types of
inflationary pressures you are facing and how your business has been
affected.

Gregory J. Peterson

FirstName LastNameGregory

Southwest Gas Holdings, Inc. J. Peterson

Comapany 20,

September NameSouthwest

2022 Gas Holdings, Inc.

September

Page 2 20, 2022 Page 2

FirstName LastName

Exhibit 13.01

Note 1. Background, Organization, and Summary of Significant Accounting

Policies

Goodwill, page 39

2. We note net income of the Utility Infrastructure Services segment decreased \$34.4 million

in 2021 compared to 2020. In addition, the net income of the segment for the 6 months $\,$

ended June 30, 2022 declined to a loss of \$18.7 million compared to

net income of \$14.3

million for the six months ended June 30, 2021. We note you acquired Riggs Distler in

August 2021, however you also disclose an increase in expenses due to inflation, as well

as inefficiencies from equipment and facility utilization and $\mbox{under-absorption}$ of other

fixed costs due to reduced work from two large customers in 2021.

Given these reasons,

as well as the announcement to separate Centuri in March 2022, please tell us the factors $\,$

considered to determine impairment of goodwill for the Utility Infrastructure Services $% \left(1\right) =\left(1\right) \left(1\right) +\left(1\right) \left(1\right) \left(1\right) +\left(1\right) \left(1\right)$

segment was not required. Specifically, address the qualitative factors outlined in $\ensuremath{\mathsf{ASC}}$

 $350\hbox{-}20\hbox{-}35\hbox{-}3C$ to support your determination and tell us how you determined it is not more

likely than not that the fair value of the reporting unit is less than its carrying amounts and $% \left(1\right) =\left(1\right) +\left(1\right) +\left($

therefore, the quantitative impairment test is unnecessary in accordance with ASC 350-20- $\,$

35-3D. Last, given your announcement that you plan to separate Centuri from Southwest

Gas Holdings, Inc. within the next nine to twelve months, please tell us if you have

performed a quantitative analysis of the fair value of Centuri. If so, to the extent the $\,$

estimated fair value was not substantially in excess of the carrying value, please disclose

the percentage by which the fair value exceeded the carrying value in management $\ \ s$

discussion and analysis.

Form 8-K filed August 9, 2022

Exhibit 99.01

Reconciliation of non-GAAP financial measures of Adjusted net income (loss) and Adjusted

diluted earnings per share and their comparable GAA

3. We note you include a line item in your non-GAAP measures titled Nonrecurring stand-

up costs associated with integrating Mountain West, net of tax. Please tell us the types of $% \left\{ 1\right\} =\left\{ 1\right\}$

costs that are included in this adjustment and quantify the amounts separately in your $% \left(1\right) =\left(1\right) +\left(1\right) +\left($

response. To the extent you have included expenses that are normal, recurring, cash

operating expenses necessary to operate your business, please remove these adjustments

from future filings. Refer to Question 100.01 of the Compliance and Disclosure $\,$

Interpretations on Non-GAAP Financial Measures.

4. In your non-GAAP reconciliations of adjusted net income, you present adjustments net of

 $\,$ tax. Please revise to present the tax effects of non-GAAP adjustments as a separate

adjustments and provide an explanation of how the tax impacts are calculated. Refer to

Question 102.11 of the Compliance and Disclosure Interpretations on ${\sf Non\text{-}GAAP}$

Financial Measures.

Gregory J. Peterson

Southwest Gas Holdings, Inc.

September 20, 2022

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In closing, we remind you that the company and its management are responsible for the accuracy and adequacy of their disclosures, notwithstanding any review, comments, action or

absence of action by the staff.

You may contact Myra Moosariparambil, Staff Accountant, at (202) 551-3796 or Craig
Arakawa, Branch Chief, at (202) 551-3650 with any questions.

FirstName LastNameGregory J. Peterson Comapany NameSouthwest Gas Holdings, Inc.

Sincerely,

Corporation Finance September 20, 2022 Page 3 Transportation FirstName LastName

Office of Energy &