
UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

> FORM 8-K Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) November 4, 1997

SOUTHWEST GAS CORPORATION (Exact name of registrant as specified in its charter)

California	1-7850	88-0085720
(State or other jurisdiction of	(Commission	(I.R.S. Employer
incorporation or organization)	File Number)	Identification No.)
5241 Spring Mountain Road		

Post Office Box 98510 Las Vegas, Nevada (Address of principal executive offices)

89193-8510 (Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

ITEM 5. OTHER EVENTS

On November 4, 1997, Southwest Gas Corporation (the Company) released summary financial information to the general public, including the investment community, regarding the Company's operating performance and financial position for the quarter ended September 30, 1997. The financial information released is included herein. This information is summary in nature and should not be considered complete financial statements.

ITEM 7. EXHIBITS

99 Financial Analyst Report -- Third Quarter 1997

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS CORPORATION

Date: November 4, 1997

/s/ EDWARD A. JANOV Edward A. Janov Vice President/Controller and Chief Accounting Officer

EXHIBIT INDEX

Exhibit Number Description

99 Financial Analyst Report -- Third Quarter 1997

SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

	THREE MONTHS ENDED SEPTEMBER 30,		NINE MONTHS ENDED SEPTEMBER 30,		TWELVE MON SEPTEMB	ER 30,	
	1997	1996	1997		1997	1996	
Gas operating revenues Net cost of gas sold	\$ 95,009 28,508	\$ 85,534 24,027	\$414,313 149,830	\$376,599 139,184	\$584,075 198,226	\$522,958 182,001	
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes		61,507 49,086	264,483 148,165 77,670	237,415	385,849 201,972	340,957	
Operating income (loss) Net interest deductions Preferred securities distribution	(10,053) 15,736 1,368	(11,956) 13,320 1,368	38,648 45,192 4,106	20,627 39,328 4,106	82,839 58,867 5,475	54,298 53,025 5,019	
Pretax utility income (loss) Utility income tax expense (benefit)	(27,157) (10,421)	(26,644) (10,445)	(10,650) (4,093)	(22,807) (9,321)	18,497 7,225	(3,746) (2,012)	
Net utility income (loss) Other income (expense), net	(16,736) (35)	(16,199) (57)		(13,486) (300)	11,272 (549)	(1,734) (543)	
Contribution to net income (loss) - gas operations Contribution to net income (loss) - construction services Discontinued operations - PriMerit Bank		(16,256) 1,618					
Net income (loss) Preferred dividends	(15,686)	(14,638)	(6,866)	(11,722)	11,430	(19,077) 22	
Net income (loss) applicable to common stock	\$(15,686) =======	\$(14,638) =======	\$ (6,866) ======	\$(11,722)	\$ 11,430	\$(19,099) =======	
Earnings (loss) per share - gas operations Earnings per share - construction services Loss per share - discontinued operations	\$ (0.62) 0.04 	\$ (0.61) 0.06 	\$ (0.26) 0.01 	\$ (0.54)	\$ 0.40 0.02 	\$ (0.09) 0.08 (0.74)	
Earnings (loss) per share of common stock	\$ (0.58)	\$ (0.55)	• • •	\$ (0.46)		\$ (0.75)	
Average outstanding common shares	====== 27,149 ======	,	26,990	25,636	26,902		

The summary statements of income have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP). However, it produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

NINE MONTHS ENDED SEPTEMBER 30,		TWELVE MONTHS END SEPTEMBER 30,					
	1997		1996		1997		1996
\$	414,313 149,830	\$	376,599 139,184	\$	584,075 198,226	\$	522,958 182,001
	264,483 148,165 77,670		237,415 144,557 72,231		385,849 201,972 101,038		340,957 192,239 94,420
	38,648 45,192 4,106		20,627 39,328 4,106		82,839 58,867 5,475		54,298 53,025 5,019
	(10,650) (4,093)		(22,807) (9,321)		18,497 7,225		(3,746) (2,012)
	(6,557) (425)		(13,486) (300)		11,272 (549)		(1,734) (543)
	(6,982) 116 		(13,786) 2,064 		10,723 707 		(2,277) 2,064 (18,864)
	(6,866) 		(11,722)		11,430 		(19,077) 22
\$	(6,866)	\$	(11,722)	\$	11,430	\$	(19,099)
======== \$	(0.26) 0.01	==== \$	(0.54) 0.08 	\$	0.40 0.02	== \$	======= (0.09) 0.08 (0.74)
\$	(0.25)	\$	(0.46)	\$	0.42	\$	(0.75)
	======== 26,990	====	25,636		26,902		25,382
		SEPTE 1997 \$ 414, 313 149, 830 264, 483 148, 165 77, 670 38, 648 45, 192 4, 106 (10, 650) (4, 093) (6, 557) (425) (6, 982) 116 (6, 866) \$ (6, 866) \$ (0.26) 0.01 \$ (0.25)	SEPTEMBER 1997 \$ 414,313 \$ 149,830 264,483 148,165 77,670 38,648 45,192 4,106 (10,650) (4,093) (6,557) (425) (6,982) 116 \$ (6,866) \$ \$ (0.26) \$ 0.01 \$ (0.25) \$	SEPTEMBER 30, 1997 1996 \$ 414,313 \$ 376,599 149,830 139,184 264,483 237,415 148,165 144,557 77,670 72,231 38,648 20,627 45,192 39,328 4,106 4,106 (10,650) (22,807) (4,093) (9,321) (6,557) (13,486) (425) (300) (6,982) (13,786) 116 2,064 \$ (6,866) \$ (11,722) \$ (0.26) \$ (0.54) 0.01 0.08 \$ (0.25) \$ (0.46)	SEPTEMBER 30, 1997 1996 \$ 414,313 \$ 376,599 \$ 149,830 139,184 264,483 237,415 148,165 144,557 77,670 72,231 38,648 20,627 45,192 39,328 4,106 4,106 4,106 (10,650) (22,807) (4,093) (9,321) (6,557) (13,486) (425) (300) (6,982) (13,786) 116 2,064 \$ (6,866) \$ (11,722) \$ \$ \$ (0.26) \$ (0.54) \$ 0.01 0.08	SEPTEMBER 30, SEPTEM 1997 1996 1997 \$ 414,313 \$ 376,599 \$ 584,075 149,830 139,184 198,226 264,483 237,415 385,849 148,165 144,557 201,972 77,670 72,231 101,038 38,648 20,627 82,839 45,192 39,328 58,867 4,106 4,106 5,475 (10,650) (22,807) 18,497 (4,093) (9,321) 7,225 (6,557) (13,486) 11,272 (425) (300) (549) (6,982) (13,786) 10,723 116 2,064 707 \$ (6,866) \$ (11,722) \$ 11,430 \$ (0.26) \$ (0.54) 0.40 0.01 0.08 0.02 \$ (0.25) \$ (0.46) 0.42	SEPTEMBER 30, SEPTEMBER 1997 1996 1997 \$ 414,313 \$ 376,599 \$ 584,075 \$ 149,830 139,184 198,226 \$ 264,483 237,415 385,849 \$ 148,165 144,557 201,972 \$ 77,670 72,231 101,038 \$ 38,648 20,627 82,839 \$ 45,192 39,328 58,867 \$ 4,106 4,106 5,475 \$ (10,650) (22,807) 18,497 \$ (4,093) (9,321) 7,225 \$ (10,650) (13,486) 11,272 \$ (425) (300) (549) \$ (6,982) (13,786) 10,723 \$ 116 2,064 707 (6,866) \$ (11,722) \$ \$ \$ (6,866) \$ (11,722) \$ \$ \$ (0.26)

/TABLE

ASSETS UTILITY PLANT Gas plant, net of accumulated depreciation Construction work in progress	\$ 1,304,422 34,686	
Net utility plant	1,339,108	
OTHER PROPERTY AND INVESTMENTS Investment in construction services subsidiary Other	27,511 46,228	
Total other property and investments	73,739	
CURRENT AND ACCRUED ASSETS Cash, working funds and temporary cash investments Receivables - less reserve of \$1,265 for uncollectibles Accrued utility revenue Deferred purchased gas costs Other	11,055 21,893 21,725 64,805 40,083	
Total current and accrued assets	159,561	
DEFERRED DEBITS Unamortized debt expense Other deferred debits	19,147 29,634	
Total deferred debits	48,781	
TOTAL ASSETS	\$ 1,621,189 ==========	
CAPITALIZATION, LIABILITIES AND DEFERRED CREDITS CAPITALIZATION Common stockholders' equity Common stock equity, \$1 par, 27,223 shares outstanding Retained earnings (accumulated deficit)	\$ 386,257 (21,429)	
Total common stockholders' equity Preferred securities of Southwest Gas Capital I, 9.125% Long-term debt - NOTE 3	364,828 60,000 770,592	30.5% 5.0 64.5
Total capitalization	1,195,420	100.0% ======
CURRENT AND ACCRUED LIABILITIES Notes payable Accounts payable Customer deposits Other	108,000 28,824 21,536 66,654	
Total current and accrued liabilities	225,014	
DEFERRED CREDITS Deferred investment tax credits Deferred income taxes Other	18,355 136,249 46,151	
Total deferred credits	200,755	
TOTAL CAPITALIZATION, LIABILITIES AND DEFERRED CREDITS	\$ 1,621,189 =======	

See Notes to Summary Financial Statements.

/TABLE

SOUTHWEST GAS CORPORATION SUMMARY STATEMENT OF CASH FLOWS NINE MONTHS ENDED SEPTEMBER 30, 1997 (In thousands) (Unaudited)

CASH FLOWS FROM OPERATIONS: Net income (loss) Adjustments to reconcile net income (loss) to net cash provided by operating activities: Depreciation and amortization Change in receivables and payables Change in gas cost related balancing items Change in accrued taxes Change in deferred taxes Allowance for funds used during construction Other	<pre>\$ (6,866) 55,188 35,072 (66,369) (20,563) 28,669 (1,292) 7,017</pre>
Net cash provided by operating activities	30,856
CASH FLOWS FROM INVESTING ACTIVITIES: Construction expenditures Other	(115,523) (7,890)
Net cash used in investing activities	(123, 413)
CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from stock issuances Dividends paid Change in notes payable Long-term debt issuances, net	8,762 (16,583) (13,000) 118,992
Net cash provided by financing activities	98,171
Change in cash and temporary cash investments Cash at beginning of period	5,614 5,441
Cash at end of period	\$ 11,055 =========
SUPPLEMENTAL INFORMATION: Interest paid, net of amounts capitalized Income taxes, net of refunds	\$ 43,012 \$ (2,762)

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION NOTES TO SUMMARY FINANCIAL STATEMENTS (In thousands) (Unaudited)

NOTE 1 - BASIS OF PRESENTATION:

The summary financial statements have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP), and certain information and footnote disclosures normally included in financial statements prepared in accordance with GAAP have been omitted. The summary financial statement presentation in this report produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

NOTE 2 - DISCONTINUED OPERATIONS:

In January 1996, the Company reached an agreement to sell PriMerit Bank (PriMerit) to Norwest Corporation. Discontinued operations includes the net income of PriMerit and its subsidiaries on a stand-alone basis as adjusted, reduced by allocated carrying costs associated with the Company's investment in PriMerit (principally interest) net of taxes. Discontinued operations also includes the loss on the disposition. The sale of PriMerit to Norwest was completed in July 1996.

NOTE 3 - LONG-TERM DEBT:

Term loan facility Debentures:	\$ 200,000
Debentures, 9.75% series F, due 2002	100,000
Debentures, 7 1/2% series, due 2006	75,000
Debentures, 8% series, due 2026	75,000
Medium-term notes:	
Medium-term notes, 7.59% series, due 2017	25,000
Medium-term notes, 7.78% series, due 2022	25,000
Medium-term notes, 7.92% series, due 2027	25,000
Medium-term notes, 6.89% series, due 2007	17,500
Medium-term notes, 6.76% series, due 2027	7,500
Industrial development revenue bonds - net of funds held in trust	227,830
Unamortized discount on long-term debt	(7,238)
TOTAL LONG-TERM DEBT	\$ 770,592
	========
ESTIMATED CURRENT MATURITIES	\$
	========

SOUTHWEST GAS CORPORATION SELECTED STATISTICAL DATA SEPTEMBER 30, 1997

FINANCIAL STATISTICS	
Market value to book value per share at quarter end	146%
Twelve months to date return on equity total compar	ny 3.0%
gas segment	3.1%
Common stock dividend yield at quarter end	4.2%
CAS ODEDATIONS SEGMENT	

GAS OPERATIONS SEGMENT

GAS OPERATIONS SEGMENT			Authorized			
Rate Jurisdiction	Rate	Authorized Rate Base (In thousands)		Return on Common Equity		
Arizona	\$ 5	41,104	9.38%	11.25%		
Southern Nevada	2	37,165	9.50	11.55		
Northern Nevada		63,986	9.67	11.55		
Southern California		69,486	9.94	11.35		
Northern California		9,521	10.02	11.35		
Paiute Pipeline Company		61,057	10.09	12.50		

SYSTEM THROUGHPUT BY CUSTOMER CLASS	NINE MONTHS ENDED SEPTEMBER 30,		TWELVE MONTHS ENDED SEPTEMBER 30,			
(In dekatherms)	1997	1996	1997	1996		
Residential	37,427,296	32,797,699	49,848,278	41,718,026		
Small commercial	18,289,465	17,470,268	24, 485, 468	22,920,354		
Large commercial	5,951,794	5,890,686	7,638,423	7,603,142		
Industrial / Other	5,967,696	4,046,550	7,291,800	5,604,019		
Transportation	80,285,401	74,153,452	102,952,681	97,187,490		
Total system throughput	147,921,652	134,358,655	192,216,650	175,033,031		

HEATING DEGREE DAY COMPARISON

Actual	1,445	1,282	2,062	1,682
Ten-year average	1,433	1,438	2,022	2,046
				=============