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### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) July 27, 1998

 ${\small \textbf{SOUTHWEST GAS CORPORATION}} \\ ({\small \textbf{Exact name of registrant as specified in its charter})} \\$ 

California 1-7850 88-0085720 (State or other jurisdiction of incorporation or organization) File Number) Identification No.)

5241 Spring Mountain Road
Post Office Box 98510
Las Vegas, Nevada 89193-8510
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

### ITEM 5. OTHER EVENTS

On July 27, 1998, Southwest Gas Corporation (the Company) released summary financial information to the general public, including the investment community, regarding the Company's operating performance and financial position for the quarter ended June 30, 1998. The financial information released is included herein. This information is summary in nature and should not be considered complete financial statements.

ITEM 7. EXHIBITS

99 Financial Analyst Report -- Second Quarter 1998

### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS CORPORATION

Date: July 27, 1998 /s/ EDWARD A. JANOV

Edward A. Janov Vice President/Controller and Chief Accounting Officer

## SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

		MONTH UNE 3	HS ENDED 30,	SIX MONTH JUNE	HS ENDED E 30,	TWELVE MO	IE 36	
	1998		1997	1998	1997	1998		1997
Gas operating revenues Net cost of gas sold	\$ 165,017 73,768	8	\$ 107,740 36,723	\$ 439,380 194,755	\$ 319,304 121,322	\$ 734,741 282,771		574,600 193,745
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes	91,249 52,183 27,519	9 1 9	71,017 49,407 25,814	244,625 103,031 54,793	197,982 97,855 51,426	451,970 206,335 107,288		380,855 200,748 99,171
Operating income (loss) Net interest deductions Preferred securities distribution	11,549 15,314 1,369	9 4	(4,204) 15,195 1,369	31,339 2,738		138,347 63,634 5,475		80,936 56,451 5,475
Pretax utility income (loss) Utility income tax expense (benefit)	(5,134 (1,962	4)		52,724 20,292	16,507 6,328			19,010 7,201
Net utility income (loss) Other income (expense), net	(3,172		(12,656) (91)	32,432 (1)	10,179	46,352 (7,885)		11,809 (571)
Contribution to net income (loss) - gas operations Contribution to net income (loss) - construction services	(3,226 712	2	(1)	1,008	9,789 (969)			11,238 1,240
Net income (loss)	\$ (2,514	4) \$	\$ (12,748) =======	\$ 33,439		\$ 41,088	\$	12,478
Earnings (loss) per share - gas operations Earnings (loss) per share - construction services	\$ (0.12 0.03	2) \$ 3	\$ (0.47) 0.00	\$ 1.18 0.04	\$ 0.36 (0.03)	\$ 1.41 0.09	\$	0.42 0.05
Basic earnings (loss) per share	\$ (0.09	9) \$	\$ (0.47)	\$ 1.22	\$ 0.33	\$ 1.50	\$	0.47
Diluted earnings (loss) per share	\$ (0.09	9) \$	======= \$ (0.47) =======	\$ 1.21 =======	\$ 0.33 ======	\$ 1.49 ======	\$	0.46 
Average outstanding common shares Average shares outstanding (assuming dilution)	27,570	<b>9</b> -	27,002	27,509 27,691	26,910 27,022	27,366 27,525		26,733 26,839

The summary statements of income have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP). However, it produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

# SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

		SIX MONTHS ENDED JUNE 30,		NTHS ENDED 30,
	1998	1997	1998	1997
Gas operating revenues	\$ 439,380	\$ 319,304	\$ 734,741	\$ 574,600
Net cost of gas sold	194,755	121,322	282,771	193,745
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes	244,625	197, 982	451,970	380,855
	103,031	97, 855	206,335	200,748
	54,793	51, 426	107,288	99,171
Operating income	86,801	48,701	138,347	80,936
Net interest deductions	31,339	29,456	63,634	56,451
Preferred securities distribution	2,738	2,738	5,475	5,475
Pretax utility income	52,724	16,507	69,238	19,010
Utility income tax expense	20,292	6,328	22,886	7,201
Net utility income	32,432	10,179	46,352	11,809
Other income (expense), net	(1)	(390)	(7,885)	(571)
Contribution to net income - gas operations	32,431	9,789		11,238
Contribution to net income - construction services	1,008	(969)		1,240
Net income	\$ 33,439	\$ 8,820	\$ 41,088	\$ 12,478 =======
Earnings per share - gas operations	\$ 1.18	\$ 0.36	\$ 1.41	\$ 0.42
Earnings (loss) per share - construction services	0.04	(0.03)	0.09	0.05
Basic earnings per share	\$ 1.22	\$ 0.33	\$ 1.50	\$ 0.47
Diluted earnings per share	\$ 1.21	\$ 0.33	\$ 1.49	\$ 0.46
Average outstanding common shares	27,509	26,910	27,366	26,733
Average shares outstanding (assuming dilution)	27,691	27,022	27,525	26,839

See Notes to Summary Financial Statements.

### SOUTHWEST GAS CORPORATION SUMMARY BALANCE SHEET AT JUNE 30, 1998 (In thousands) (Unaudited)

ASSETS UTILITY PLANT Gas plant, net of accumulated depreciation	\$ 1,364,094	
Construction work in progress	36,898 	
Net utility plant	1,400,992	
OTHER PROPERTY AND INVESTMENTS Investment in construction services subsidiary Other	26,047 54,824	
Total other property and investments	80,871	
CURRENT AND ACCRUED ASSETS Cash, working funds and temporary cash investments Receivables - less reserve of \$1,557 for uncollectibles Accrued utility revenue Deferred purchased gas costs Other	4,843 37,226 21,500 63,302 24,530	
Total current and accrued assets	151,401	
DEFERRED DEBITS Unamortized debt expense Other deferred debits  Total deferred debits	18,707 28,248 46,955	
TOTAL ASSETS	\$ 1,680,219	
CAPITALIZATION AND LIABILITIES CAPITALIZATION Common stockholders' equity Common stock equity, \$1 par, 27,625 shares outstanding Retained earnings	======== \$ 394,332 18,396	
Total common stockholders' equity Preferred securities of Southwest Gas Capital I, 9.125% Long-term debt - NOTE 2	412,728 60,000 774,963	4.8 62.1
Total capitalization	1,247,691	100.0%
CURRENT AND ACCRUED LIABILITIES  Notes payable Accounts payable Customer deposits Taxes accrued (including income taxes) Other	75,900 30,866 22,459 25,042 58,698	=====
Total current and accrued liabilities	212,965	
DEFERRED CREDITS Deferred investment tax credits Deferred income taxes Other	17,705 151,532 50,326	
Total deferred credits	219,563	
TOTAL CAPITALIZATION AND LIABILITIES	\$ 1,680,219 ========	

See Notes to Summary Financial Statements.

# SOUTHWEST GAS CORPORATION SUMMARY STATEMENT OF CASH FLOWS SIX MONTHS ENDED JUNE 30, 1998 (In thousands) (Unaudited)

### CASH FLOWS FROM OPERATIONS:

Net income Adjustments to reconcile net income to net cash provided by operating activities: Depreciation and amortization Change in receivables and payables Change in gas cost related balancing items Change in accrued taxes Change in deferred taxes Allowance for funds used during construction Other	\$ 38,976 28,393 23,389 23,150 (5,048) (929) 10,648
Net cash provided by operating activities	152,018
CASH FLOWS FROM INVESTING ACTIVITIES: Construction expenditures Other	(78,972) (12,104)
Net cash used in investing activities	(91,076)
CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from stock issuances Dividends paid Change in notes payable Long-term debt issuances, net	4,632 (11,274) (66,100) 3,300
Net cash used in financing activities	 (69,442) 
Change in cash and temporary cash investments Cash at beginning of period	 (8,500) 13,343
Cash at end of period	\$ 4,843
SUPPLEMENTAL INFORMATION: Interest paid, net of amounts capitalized Income taxes, net of refunds	\$ 30,262 1,388

See Notes to Summary Financial Statements.

## SOUTHWEST GAS CORPORATION NOTES TO SUMMARY FINANCIAL STATEMENTS (In thousands) (Unaudited)

### NOTE 1 - BASIS OF PRESENTATION:

The summary financial statements have been prepared by Southwest Gas Corporation (the Company) using the equity method of accounting for its construction services subsidiary. This presentation is not in accordance with generally accepted accounting principles (GAAP), and certain information and footnote disclosures normally included in financial statements prepared in accordance with GAAP have been omitted. The summary financial statement presentation in this report produces the same net income as the consolidated financial statements and, in management's opinion, is a fair representation of the operations and contributions to net income of the Company's operating segments.

### NOTE 2 - LONG-TERM DEBT:

Term loan facility Debentures and notes:	\$ 200,000
Debentures, 9.75% series F, due 2002	100,000
Debentures, 7.50% series, due 2006	75,000
Debentures, 8% series, due 2026	75,000
Medium-term notes, 7.59% series, due 2017	25,000
Medium-term notes, 7.78% series, due 2022	25,000
Medium-term notes, 7.92% series, due 2027	25,000
Medium-term notes, 6.89% series, due 2007	17,500
Medium-term notes, 6.76% series, due 2027	7,500
Industrial development revenue bonds:	
Variable-rate bonds, Series A, due 2028 - net of funds held in trust	26,911
7.30% 1992 Series A, due 2027	30,000
7.50% 1992 Series B, due 2032	100,000
6.50% 1993 Series A, due 2033	75,000
Unamortized discount on long-term debt	(6,948)
TOTAL LONG-TERM DEBT	\$ 774,963
ESTIMATED CURRENT MATURITIES	\$
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## SOUTHWEST GAS CORPORATION SELECTED STATISTICAL DATA JUNE 30, 1998

FINANCIAL S	TATISTICS
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Market value to book value per share at quarter end	164%
Twelve months to date return on equity total company	10.4%
gas	10.2%
Common stock dividend yield at quarter end	3.4%

Rate Jurisdiction	Authorized Rate Base (In thousands)		Authorized Return on Common Equity		
Arizona (1) Southern Nevada (1) Northern Nevada (1) Southern California Northern California Paiute Pipeline Company (1)  (1) Estimated amounts based on rate case settlements.	\$ 541,104 237,165 63,986 69,486 21,350 61,602	9.38% 9.50 9.67 9.94 10.02 9.69	11.25% 11.55 11.55 11.35 11.35 11.60		
SYSTEM THROUGHPUT BY CUSTOMER CLASS		SIX MONTHS ENDED JUNE 30,		TWELVE MONTHS ENDED JUNE 30,	
(In dekatherms)	1998	1997	1998	1997	
Residential Small commercial Large commercial Industrial / Other Transportation	16,426,936 4,117,306 5,898,152 43,892,841	4,044,736	26,596,665 7,726,751 10,842,440	24,257,249 7,610,136 6,057,093	
Total system throughput	110,096,106	100,159,442	204,495,601	186,732,100	

HEATING DEGREE DAY COMPARISON

Actual	1,717	1,322	2,369	1,971
Ten-year average	1,420	1,398	2,044	2,020