

Annual Shareholders Meeting May 7, 2015







Presented by: John Hester President and CEO



Safe Harbor Statement



Statements contained in this presentation that may include Company expectations or predictions of the future, including statements regarding future results at Centuri Construction Group, constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. All such statements are intended to be subject to the safe harbor protection provided by the Reform Act. In this respect, the words "may," "will," "estimate," "project," "anticipate," "expect," "intend," "believe" and similar expressions are intended to identify forward-looking statements. All forward-looking statements included herein are made as of the date hereof. A number of important factors affecting the business and financial results of Southwest Gas, including subsidiaries, could cause actual results to differ materially from those stated in the forward-looking statements. For additional factors that could affect the validity of our forward-looking statements, you should read the section of our periodic reports filed from time to time with the Securities and Exchange Commission, entitled "Risk Factors" therein.





Presentation Agenda



- Overview
- Summary financial results
- Our focus
- Video
- 2015 expectations & going forward



Overview



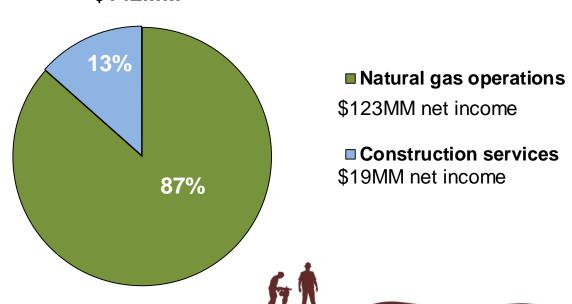
Two Business Segments



Southwest Gas consists of two business segments

- Natural gas operations
- Construction services (Centuri)

TMTD 3/31/15 Net Income \$142MM





Southwest Gas is a Regional Leader in Natural Gas Distribution



- Headquartered in Las Vegas
- Largest distributor of natural gas in Arizona and Nevada
- Distributes and transports natural gas in parts of California
- 1,938,000 customers in service territory at 3/31/2015
- Over 99% of customers are residential andcommercial



Stable Customer Base

Natural Gas Operations

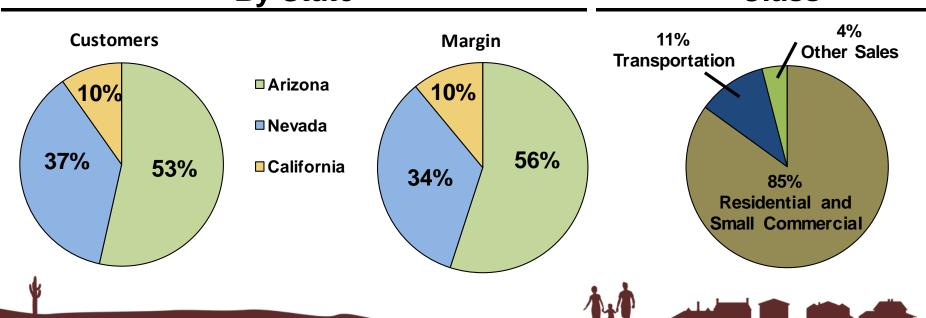


TMTD March 31, 2015 Customer & Operating Margin Distribution

Margin by Customer

By State

Class



Centuri Construction Group

Construction Services



➤ NPL Construction Company

- Full-service underground piping contractor
- Operates in 20 major markets in the U.S.



LINK.) LINE

➤ Link-Line Contractors

- Largest natural gas distribution contractor in Canada with approximately 700 employees
- Primarily operates in Ontario province
- Founded in 1994











Centuri Construction Group

Construction Services



- Provides fabrication and multi-trade operations for industrial projects
- Operations in Ontario province and western Canada
- Founded in 1996



- Performs midstream construction in the United States, primarily in Pennsylvania
- Founded in 2012











Centuri Construction Group Construction Services – Markets Link-Line / W.S. Nicholls Market NPL Markets (NPL and its affiliates) W.S. Nicholls Markets NPL / Brigadier Market

Centuri Construction Group Construction Services - High Quality Customers



















A NiSource Company























A NiSource Company







PE PLES GAS.

NATURAL GAS DELIVERY

















Sempra Energy



















Summary Financial Results



Company Highlights



- ➤ Achieved second highest EPS in 2014
- ➤ Highest earnings year for construction services in 2014
- Dividend increase for ninth consecutive year
- Successfully concluded two general rate cases
- Received approval in Arizona to construct an LNG facility
- Successful acquisition of Link-Line Group of Companies
- ➤ Integration of Link-Line Group of Companies with NPL led to the formation of the Centuri Construction Group

Twelve Months Ended March 31,



(In thousands except per share amounts)

Contribution to net income		2015		2014		Over/(Under) Prior Year	
Natural gas operations	\$ 123,194		\$ 117,476		\$	5,718	
Construction services		19,132		17,854		1,278	
Consolidated	\$ 142,326		\$ 135,330		\$	6,996	
Basic EPS - total company	\$	3.06	\$	2.92	\$	0.14	







Our Focus



Strategic Focus



- > Long-term view with proven track record of execution
- Commitment to integrity has created value for investors, customers, employees and regulators
- > Investment in safety, service and reliability
- > Regulatory initiatives
- Capitalize on growing opportunities in both regulated and non-regulated business segments
- Capital structure and credit ratings
- Dividend policy





Core Fundamentals



- > Growth
- Regulation
- Cost controls
- Safety
- Capital expenditures and credit ratings
- Dividends and shareholder returns



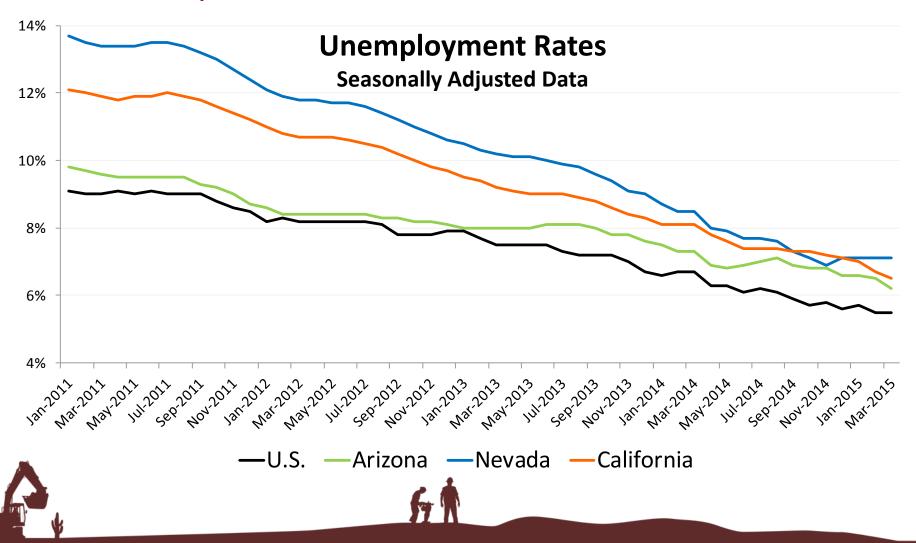
Growth



Economic Overview – Service Area

SOUTHWEST GAS

Natural Gas Operations



Economic Overview – Service Area

SOUTHWEST GR

Natural Gas Operations

Employment Growth

	As of March			
	2014			
Southern California	2.7%	4.2%		
Nevada	3.8%	2.8%		
Arizona	1.9%	2.6%		



Customer Growth Breakdown

SOUTHWEST GOS

Natural Gas Operations

(In thousands)

, _	Twelve Months Ended March 31,				
	2013	2014	2015		
Beginning period	1,866	1,886	1,912		
New meter sets	19	21	21		
Meter turn-on/turn-offs	1	5	5		
Ending period	1,886	1,912	1,938		

- ➤ For 2015, Company is projecting net customer growth of about 1.5%
 - Slowly improving economic conditions provide organic growth opportunities

Focused on Growth





Multi Family Market

Capitalize on bullish growth in the multi family building sector to capture new construction market share.

Single Family Market

Continue to capture new construction market share by leveraging upswing in home construction activities.

CNG

Facilitate the growth of CNG adoption by partnering fleets with station builders and owners.

Other Opportunities

Continue to explore opportunities such as combined heat and power, microturbines, and virtual pipeline systems.





Regulation



Regulation Natural Gas Operations



- Infrastructure replacement mechanisms
 - Nevada Gas Infrastructure Recovery (GIR) Mechanism
 - Arizona Customer Owned Yard Line (COYL) Mechanism
 - California Infrastructure and Reliability Adjustment Mechanism (COYL Program)
- LNG facility in Arizona
- Elko expansion project Paiute Pipeline Company (FERC)
- Next Arizona general rate case





Cost Controls



Cost Controls

Natural Gas Operations



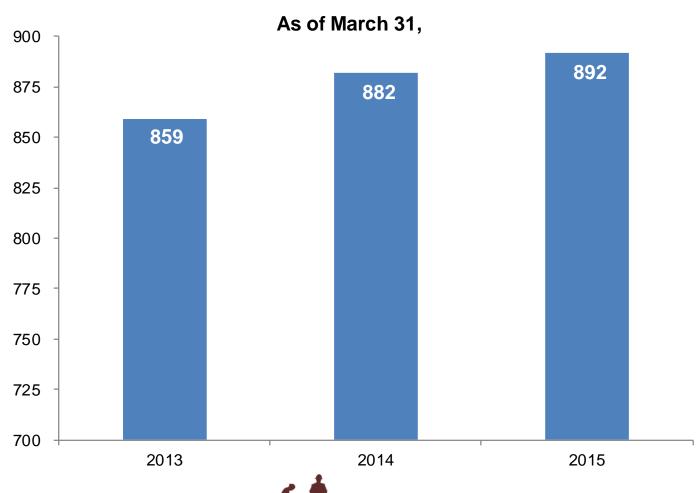
- Company expects to experience operating cost increase pressures
 - Heightened pipeline safety and system reliability mandates
 - Will not trade-off higher risk for lower costs
- We will look to mitigate these cost increases through continued focus on technological advances
- Goal to keep operating cost increases within combined rate of inflation and customer growth



Customer to Employee Ratio

Natural Gas Operations









Safety



Safety Measures

Natural Gas Operations



Key metrics

- Pipeline damages per 1,000 line locates
 - A 5.8% improvement over two years
 - One of the lowest rates in the industry
- Emergency response times improved 6.1% over two years





Safety Measures

Natural Gas Operations



Recognition

- 2014 AGA Industry Leader Employee Accident Prevention Certificate
- 2014 AGA Best Practice for Public Awareness











Capital Expenditures and Credit Ratings

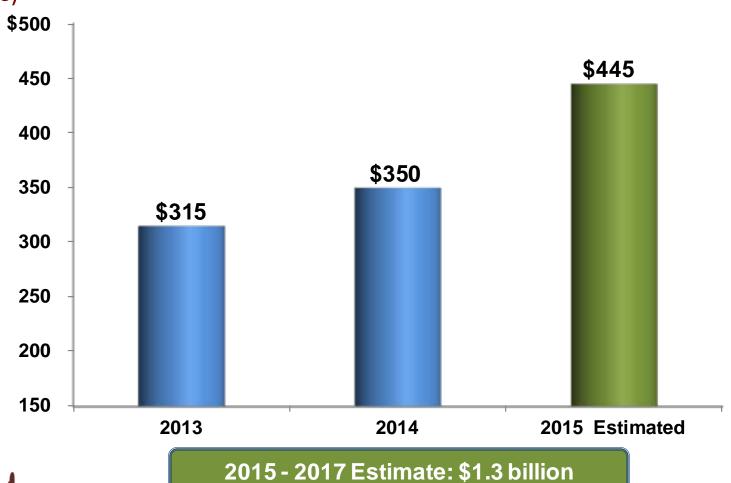


Capital Expenditures

Natural Gas Operations

(In millions)





Capital Expenditures

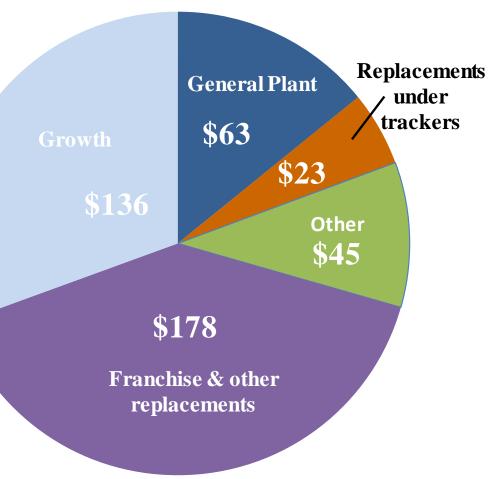
Natural Gas Operations

(In millions)

- 2015 total estimate
 - \$445 million

- > 2015-2017 estimate
 - \$1.3 billion







Investment Grade Credit Ratings



Moody's Rating

Senior Unsecured Debt: A3 (January 2014)

Outlook: Stable

Standard & Poor's

Senior Unsecured Debt: BBB+ (October 2014)

Outlook: Stable

Fitch

Senior Unsecured Debt: A (May 2013)

Outlook: Stable

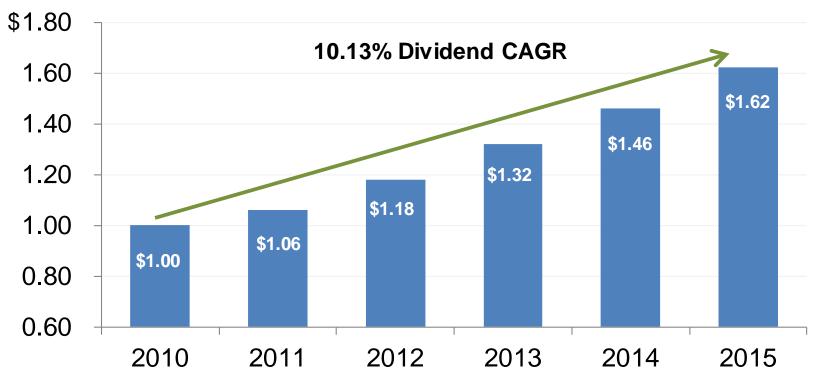


Dividends and Shareholder Returns



Annualized Dividend Growth





CAGR = compound annual growth rate

February 2015, Board increased annual dividend \$0.16



Comparative Total Returns



Total Returns for Periods Ended March 31, 2015

	1-Year	3-Year	5-Year	10-Year
Southwest Gas	11.76%	13.81%	17.38%	12.42%
S&P 600 Small Gas Index	12.51%	11.14%	11.61%	10.19%
Dow Jones Utilities	14.25%	12.81%	13.65%	9.17%
S&P 500 Index	12.70%	16.07%	14.44%	8.00%

Total Return = Price appreciation plus gross dividends reinvested





Video





2015 Expectations and Going Forward



2015 Expectations



Construction Services

- Strong emphasis on integration efforts
- Revenues expected to range between \$950 million and \$1 billion
- The regulatory environment supporting the natural gas industry to replace aging pipeline infrastructure continues to positively influence construction revenues

Natural Gas Operations

- ➤ Net customer growth of 1.5%
- Continued focus on infrastructure mechanisms to support pipe replacement programs
- Capital expenditures of \$445 million reflecting pipe replacement activity, customer growth and expansion projects





Longer-Term Value Drivers



- Location, location, location
- Rate base growth opportunities
 - \$1.3 billion capital expenditures over the next three years (\$700 million net) is significant compared to current authorized rate base of approximately \$2.3 billion
- High profile projects plus infrastructure tracker mechanisms
- Arizona general rate filing expected in 2016
- ➤ Centuri growth prospects in U.S. and Canada pipe replacement efforts are a multi-decade proposition
- Continue to move dividend payment ratio towards industry average





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